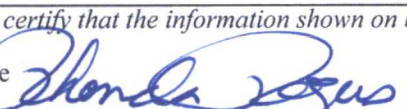


Submit To Appropriate District Office Two Copies District I 1625 S. Arch Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		<b>HOBBBS OCD</b> <b>NOV 13 2017</b> <b>RECEIVED</b>		1. WELL API NO. <span style="float: right;">30-025-42112</span>						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No. <span style="float: right;">B-2073</span>						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>EAST VACUUM GB-SA UNIT</b>						
				6. Well Number: <span style="float: right;">510</span>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>ConocoPhillips Company</b>				9. OGRID <span style="float: right;">217817</span>						
10. Address of Operator <b>P. O. Box 51810 Midland, TX 79710</b>				11. Pool name or Wildcat <b>VACUUM; GB-SA</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	33	17S	35E		1458	N	1480	W	LEA
BH:	E	33	17S	35E		1362	N	1289	W	LEA
13. Date Spudded 08/12/2017	14. Date T.D. Reached 10/09/2017	15. Date Rig Released 10/09/2017		16. Date Completed (Ready to Produce) 10/09/2017		17. Elevations (DF and RKB, RT, GR, etc.) <b>3945' GR</b>				
18. Total Measured Depth of Well 5200'		19. Plug Back Measured Depth 5147'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SPRCTRAL GR-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4664'-4858' VACUUM GB-SA</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		1576'		13 1/2"		1332 SXS (347 BBL\$)		
7"		23#		5175'		8 3/4"		768 SXS (302 BBL\$)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	4646'			
26. Perforation record (interval, size, and number) 4664'-4738', 4753'-4858'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4664'-4738'		ACID W/180 BBL\$ 15% NEFE HCL		
						4753'-4858'		ACID W/251 BBL\$ 15% NEFE HCL		
<b>28. PRODUCTION</b>										
Date First Production 10/25/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 10/25/2017	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 13 BOPD	Gas - MCF 1222 MCF	Water - Bbl. 4091 BWPD	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 11/06/2017	
E-mail Address rogers@conocophillips.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1633'	T. Kirtland	T. Penn. "B"
B. Salt	2664'	T. Fruitland	T. Penn. "C"
T. Yates	2842'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3134'	T. Cliff House	T. Leadville
T. Queen	3691'	T. Menefee	T. Madison
T. Grayburg	4049'	T. Point Lookout	T. Elbert
T. San Andres	4358'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1633'	2664'		Halite (salt) and Anhydrite				
2664'	2842'		Anhydrite/Dolomite				
2842'	3134'		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3134'	3691'		Anhydrite/Dolomite w/Halite (salt)				
3691'	4049'		Sandstone and Anhydritic Dolomite				
4049'	4358'		Anhydrite/Dolomite				
4358'			Anhydrite/Dolomite				