

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 NOV 20 2017  
 RECEIVED

WELL API NO. 30-025-09916	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
8. Well Number 701	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3442' GL	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection Well

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
 Unit Letter L : 1980 feet from the South line and 660 feet from the West line  
 Section 15 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p style="text-align: center;"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p style="text-align: center; color: blue; font-style: italic;">NEW TD 6750</p> <p>OTHER: DEEPEN / RUN LINER / CTI <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache deepened this well, ran a liner and converted to injection in the Drinkard formation, as follows: (WFX-974)

10/11/2017 MIRUSU POOH LD prod equip.  
 10/12/2017 Cont LD tbg, RIH w/mill, tag fill @ 5766'.  
 10/13/2017 Tried to break circ; MIRU Foam Unit.  
 10/16-23/2017 Drill OH 5766'-6750', circ clean.  
 10/24/2017 Tag @ 6750', POOH LS WS. 10/25/2017 Prep to run liner.  
 10/26/2017 Run 4-1/2" Ultra Flush Joint 11.6# J-55 csg liner; FC @ 6695'; FS @ 6737'. Cement w/417 sx Class C; circ cmt to pit.  
 10/27/2017 Cut off 4-1/2"; PU 2-3/8" WS.  
 10/30/2017 Tag cmt @ 6600', DO cmt to 6715', circ clean. 10/31/2017 Log - TOC @ 125'.  
 11/01/2017 Perf Drinkard @ 6513'-6627' w/2 SPF, 150 shots. Acidize w/7500 gal 15% acid.  
 11/02/2017 RIH & set Injection Packer @ 6452', tested good.  
 11/03/2017 RIH w/202 jts 2-3/8" IPC J-55 tbg; EOT @ 6472'.  
 11/06/2017 Circ pkr fluid. Wait to run MIT w/OCD 11/9/2017.  
 11/09/2017 Run OCD witnessed MIT; chart attached. Well put on injection.

Spud Date: 10/10/1947      Rig Release Date: 11/28/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher      TITLE Sr. Staff Reg Analyst      DATE 11/16/2017

Type or print name Reesa Fisher      E-mail address: Reesa.Fisher@apachecorp.com      PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY: [Signature]      TITLE Petroleum Engineer      DATE 11/22/17

Conditions of Approval (if any): \_\_\_\_\_

MIDNIGHT



Graphic Controls

DATE 11/9/17  
BR 2221

Initial West  
 1000 ft  
 1-15-215.374  
 Start - 590 ft  
 End - 580 ft  
 30 min

George Brown  
 Parker Brown  
 James Brown

PRINTED IN U.S.A. 6 PM

6 AM

NOON