

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11055
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 217
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRQB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3276'

HOBBS OCD

NOV 06 2017

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter H : 1650 feet from the north line and 330 feet from the east line
 Section 8 Township 24S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: MIT

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3980' PBDT-3641' Perfs-3410-3528' OH-3532-3641'

OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for future utilization.

- POOH w/ production equipment, RIH & set CIBP @ +/- 3360' dump bail 3sx to +/-3325', WOC-Tag
- Notify NMOCD of casing integrity test 24hrs in advance.
- RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date: **Condition of Approval: notify OCD Hobbs office 24 hours**

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 11/3/17

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 11/22/2017
 Conditions of Approval (if any) NO PROD REPORTED - 14 MONTHS

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #217
API No. 30-025-11055

10-3/4" hole @ 1198'
8-5/8" csg @ 1198'
w/ 625sx-TOC-Surf-Circ

7-7/8" hole @ 3980'
5-1/2" csg @ 2638'
w/ 600sx-TOC-Surf-Calc

4" liner @ 2580-3532'
w/ 75sx cmt

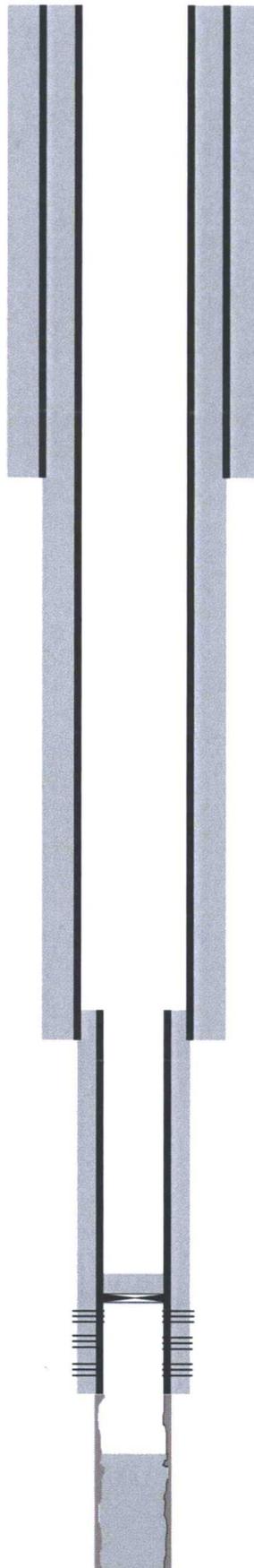
CIBP @ 3360' w/ 3sx cmt to 3325'

Perfs @ 3410-3528'

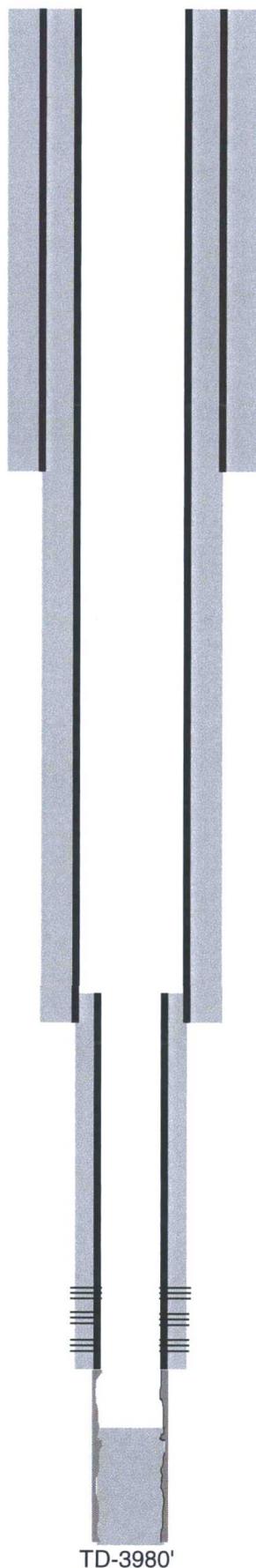
OH @ 3532-3641'

PB-3641'

TD-3980'



OXY USA WTP LP - Current
Myers Langlie Mattix Unit #217
API No. 30-025-11055



10-3/4" hole @ 1198'
8-5/8" csg @ 1198'
w/ 625sx-TOC-Surf-Circ

7-7/8" hole @ 3980'
5-1/2" csg @ 2638'
w/ 600sx-TOC-Surf-Calc

4" liner @ 2580-3532'
w/ 75sx cmt

Perfs @ 3410-3528'

OH @ 3532-3641'

PB-3641'

TD-3980'