Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR S
BUREAU OF LAND MANAGE PENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Expires: January 31, 20

5. Lease Serial No. LC 0605816. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Do not use this tabandoned well.	form for proposals t Use Form 3160-3 (A	PD) for such proposals	S.				
SUBMIT IN	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas V	Well Other			8. Well Name and No.	J T Caudle Gas Com #2		
2. Name of Operator Pogo Oil & Gas	Operating, Inc	/		9. API Well No. 30-025	5-01040		
3a. Address 1515 W Calle Sur, Suite 174 Hobbs, NM 88240		3b. Phone No. (include area code) (575) 942-2004		10. Field and Pool or Exploratory Area Bagley; Upper Penn (Gas)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 3, T 12 S, R 33E, 660 FNL, 660 FWL		/		11. Country or Parish, State Lea County, New Mexico			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		luction (Start/Resume) amation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	✓ Other		
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection			er Disposal	k and approximate duration the	ereof If	
	The state of the s			y Proposition			

OCD Hobbs

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Request Approval to Change Operator Effective Aug 1, 2017

From: Paladin Energy Corp 10290 Monroe Drive, Suite 301 Dallas, TX 75229

To: Pogo Oil & Gas Operating, Inc 1515 W Calle Sur, Suite 174 Hobbs, NM 88240 SEE ATTACHED FOR CONDITIONS OF APPROVAL

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Pogo Oil & Gas Operating, Inc bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001436

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Aggie Alexiev		Agent Title				
Signature X	Da	te	09/25/	/2017		
	THE SPACE FOR FEDER	AL OR STATE OFICE USE		ADDDOVED		
Approved by Charles Nimmer		PETROLEUM ENGINE	ER	Date		
Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct	Office		NOV 1 6 2017			
Title 18 U.S.C Section 1001 and Title 43 U.s. any false, fictitious or fraudulent statements	to any	REAU OF CARD MANAGEMEN CARLSBAD FIELD OFFICE	tates			

(Instructions on page 2)

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.