entitle the applicant to conduct operations thereon.

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 2007)  DE BUH SUNDRY	UNITED STATES PARTMENT OF THE IN REAU OF LAND MANAGE NOTICES AND REPOR form for proposals to	TERIOR GEMENTHOBES TS ON WELLSON 2	5. Lease Serial No. NM-57730 If Indian, Allottee	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 or Tribe Name
abandoned well.	Use Form 3160-3 (API	D) for such proposa	7 If Unit of CA/Agg	reement, Name and/or No.
	IT IN TRIPLICATE – Other in		recinent, Ivanie and/or Ivo.	
1. Type of Well Gas	Well Other	Lowe Federal #00	8. Well Name and No. Lowe Federal #001	
<ol><li>Name of Operator Pogo Oil &amp; Gas Operating, Inc</li></ol>	-	9. API Well No. 30-025-29647		
3a. Address 1515 W Calle Sur, Suite 174 Hobbs, NM 88240	p. Phone No. (include area co 75-942-2004	a code) 10. Field and Pool or Exploratory Area Atoka		
4. Location of Well (Footage, Sec., T D-07-13S-38E 330 FNL 330 FWL			11. Country or Parish, State Lea County, New Mexico	
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off  Well Integrity  Other Change of Operator
Subsequent Report  Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
the proposal is to deepen direction.  Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for the proposal is to deepen direction.	nally or recomplete horizontally, work will be performed or provided operations. If the operation Abandonment Notices must be final inspection.)	give subsurface locations and de the Bond No. on file with results in a multiple completi filed only after all requiremen	I measured and true vertical depth BLM/BIA. Required subsequent to on or recompletion in a new interv	ork and approximate duration thereof. If s of all pertinent markers and zones, reports must be filed within 30 days val, a Form 3160-4 must be filed once the completed and the operator has
Request Approval to Change Oper	ator Effective September 1, 2	017	9. 1. 1	
From: Penroc Oil Corporation PO Box 2769 Hobbs, NM 88241  To: Pogo Oil & Gas Operating, I 1515 W Calle Sur, Suite 174 Hobbs, NM 88240	SEE ATTACHED FOR CONDITIONS OF APPROVAL			
The undersigned accepts all applic as described above.	cable terms, conditions, stipula	ations, and restrictions cond	cerning operations conducted of	on the leased land or portion thereof,
Pogo Oil & Gas Operating, Inc bor	d coverage pursuant to 43 CF	R 3104 for lease activities	is provided by BLM Bond No.	NMB001436
14. I hereby certify that the foregoing is Name (Printed/Typed) Aggie Alexiev	true and correct.	Title Control	er	
Signature		Date 10/19/2	017	
<u> </u>	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE USE	a DDD OLUM
Approved by	Charles Nimmer	P	ETROLEUM ENGIN	APPROVED
Conditions of approval, if any, are attach that the applicant holds legal or equitable	ed. Approval of this notice does no	ot warrant or certify		NOV 1 6 2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.