

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-63601 ✓
5. Indicate Type of Lease STATE _____ FEE <u>FEDERAL</u> ✓
6. State Oil & Gas Lease No Federal Lease NMNM-032311
7. Lease Name or Unit Agreement Name Inexo Federal ✓
8. Well Number 005 ✓
9. OGRID Number 14424 ✓
10. Pool name or Wildcat Pecos Slope Abo, West (Gas) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  HOBBS OCD ✓

2. Name of Operator  
State of New Mexico formerly McKay Oil Corp

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240 NOV 27 2017

4. Well Location  
 Unit Letter A: 660 feet from the North line and 880 feet from the East line  
 Section 25 Township 5S Range 21E NMPM Chaves County ✓

**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INT TO PA _____ P&A NR _____ P&A R <u>PM</u>	<b>INTENTION TO:</b> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/27/2017

Conditions of Approval (if any):

*MW*

## Plugging Report

### Inexco Federal #5

Lat: 33.8509678074 Lon: -104.686871611

11/10/2017 Move in equipment and set matting board. Rigged up and dug out cellar. Plumbed wellhead to the steel pit. Blow down well.

11/13/2017 Opened up tubing and casing and started blowing down well. Pumped 20 bbls down tubing and 30 bbls down casing. Started unbolting the wellhead and it started to kick again. Pumped 15 bbls down tubing and 30 bbls down the casing and installed BOP. POOH with tubing. There were 88 joints of tubing in the hole. Well kicked once while pulling the tubing. Killed well again and kept a steady stream of water going down the casing. Made a scraper run to 3440'. POOH with scraper and RIH with CIBP. Set CIBP at 3426'. Attempted to catch circulation. Pumped 90 bbls and never got fluid to surface. SION.

11/14/2017 OCD Found another set of perfs on record with a top perf at 2844'. RIH with AD-1 Packer for 15.5# 5 1/2" casing. Packer would not go past 1623'. POOH with that packer and RIH with an AD-1 packer that was for 17# pipe. Set packer at 2684'. Loaded back side and pressured tested to 600#. Held good. Established rate down the tubing and squeezed perfs with 40 sx cement and CaCl. WOC 4 hrs. Opened up tubing. And pressured tested the plug to 500#. Held 500#. Released packer and tagged cement at 2733'. POOH with tubing and perforated 5 1/2" casing at 1057'. Established circulation with 23 bbls. Laid down remaining tubing. Pumped cement down the 5 1/2" casing to the perfs at 1057' and up the annulus to surface. Took 300 sx. SION.

11/15/2017 Dug out wellhead and cut off. 8 5/8" casing had cement to surface and filled up with less than 1 sack. Installed marker, cleaned pit and cleared the location.