

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-31311
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 119
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **HOBBS OCD**

2. Name of Operator  
Chevron Midcontinent, L.P. NOV 28 2017

3. Address of Operator  
6301 Deauville Blvd, Midland, TX 79706 **RECEIVED**

4. Well Location  
 Unit Letter E: 1360 feet from the N line and 235 feet from the W line  
 Section 6 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
15W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO PLUG AND ABANDON:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>INT TO PA</b> <b>P&amp;A NR <u>Pm.</u></b> <b>P&amp;A R _____</b>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 10/24/17 per the attached Final P&A report and As Plugged Well Diagram.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 10-22-2018

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE \_\_\_\_\_ TITLE Project Manager DATE \_\_\_\_\_

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944  
 For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 11/28/2017

Conditions of Approval (if any):

*MW*



Chevron  
1400 Smith St., RM 45096  
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2827

Lovington Paddock Unit 119  
API:30-025-31311, 10/26/2017

## Well Plugging Report

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### Cement Summary

**Plug #1** (Glorieta Top) Mix and pump, 40 sxs, 52.8 cu/ft, 14.8#, Class C cmt, from 6050' to 5655' TOC, Mix and pump 31 BBLs of 9.5 ppg of salt water gel.

**Plug #2** (San Andreas Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 4606' to 4359' TOC, Mix and pump 24 BBLs of 9.5 ppg of salt water gel, WOC overnight. Tagged TOC 4360'.

**Plug #3** (Yates Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 3153' to 2906' TOC, Mix and pump 15.5 BBLs of 9.5 ppg of salt water gel disp

**Plug #4** (Surface csg shoe) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 1967' to 1720' TOC, Mix and pump 9 BBLs of 9.5 ppg of salt water gel disp. WOC. Tag TOC at 1760'.

**Plug #5** (Surface) Mix and pump, 55 sxs, 72.6 cu/ft, 14.8#, Class C cmt, from 400' to surface.

### Work Detail

PUX	Activity
10/19/2017	
P	Rode rig & equipment to location
P	Spot in Base-beam & equipment in, & rig. Pre-inspection derrick, RU pulling unit, unload BOP, spot in and RU pumping equipment.
P	Secure location, debrief, SDFD.
10/20/2017	
P	Travel to location.
P	Fill out JSA, held safety mtg, Service and start rig and equipment.
P	Check PSI on Well, 2 7/8" tbg -50 PSI, 5 1/2" csg-150 PSI, Surface csg-0 PSI, RU relief hard lines, blow well down, RU pump to tbg attempt to pressure test tbg pump 2 BBLs circ out csg no test.
P	RU rod equipment & work-floor.
U	TOOH, LD polish rod, 4' 6' ponys, 48 1" rods, found it parted in middle of box.
U	RU pump to tbg pump 9.5# brine of 90 BBLs.
P	RD WH, pull slips, strip on A-Plus comp flange, NU 5K BOP, spacer spool (WSI), another 5K BOP, stripping head, RU work-floor and tbg equip.
P	TOOH and LD 40 joints of 2 7/8" tbg, until getting to rods.
U	RD rod equip., RU tbg equip., work on unseating pump pulled to 25K unable to tell if unseated or parted.
P	TOOH and LD 62-1" rods, 73-7/8" rods, 55-3/4" rods, PU polish rod & pumping T.
P	SIW, secure loc., debrief, SDFD.
10/21/2017	
P	Travel to loc.
P	Fill out JSA, held safety mtg.
P	Service and start rig and equip, RU H2S equip, Check PSI on Well, 2 7/8"-0 PSI, 5

- P Continue to TOO and LD 64-1" rods, 74-7/8" rods, 108-3/4" rod, and top of pump.
- P RD rod equip., RU tbg equip.
- U Continue to TOO and LD 39 joints until fluid in tbg.
- U Call WL, Spot in and RU WL, RIH w/ 1 9/16" tbg, circ shots to 3769' perf 2 holes., POOH, RD WL.
- P Continue to TOO and LD 193 joints, 5 1/2" tbg anchor, 10 joints, SN, MA.
- P RU A-Plus WL, RIH w/ 5 1/2" CIBP to 6050' set POOH, RD WL
- P PU plugging sub, PU and TIH to 1520'.
- P SIW, secure loc., debrief, SDFD.

10/22/2017

- P Travel to loc.
- P Fill out JSA, held safety mtg.
- P Service and start rig and equip., RU H2S equip., check PSI on Well, 2 7/8" tbg-0 PSI, 5 1/2" csg-0 PSI, surface csg-0 PSI, RU relief lines open Well
- P Continue to PU and TIH to 6050'.
- P RU pump to tbg., Mix and pump 130 BBLs 9.5 PPG of salt water gel, pressure test 5 1/2" to 550 PSI test good.
- P Plug #1, Glorieta Top, Mix and pump, 40 sxs, 52.8 cu/ft, 14.8#, Class C cmt, from 6050' to 5655' TOC, Mix and pump 31 BBLs of 9.5 ppg of salt water gel.
- P PUH and LD to 4606', RU pump to tbg load and est circ w/ 3 BBLs.
- P Plug #2, San Andreas Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 4606' to 4359' TOC, Mix and pump 24 BBLs of 9.5 ppg of salt water gel, WOC overnight
- P LD 8 jnts, PUH to 3776'
- P SIW, secure loc., debrief, SDFD.

PAID →

10/23/2017

- P Travel to loc.
- P Fill out JSA, held safety mtg.
- P Service and start rig & equip., RU H2S equip., check PSI on Well, 2 7/8"-0 PSI, 5 1/2" csg-0 PSI, Surface csg.- 0 PSI, RU relief lines open Well.
- P TIH tag Plug #2 @4360'.
- P TOO and LD PUH to 3153' RU pump to tbg, load and est. circ w/ 3 BBLs
- P Plug #3, Yates Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 3153' to 2906' TOC, Mix and pump 15.5 BBLs of 9.5 ppg of salt water gel disp
- P TOO and LD PUH to 1967' RU pump to tbg, load and est. circ w/ 3 BBLs
- P Plug #4, Surface csg shoe, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 1967' to 1720' TOC, Mix and pump 9 BBLs of 9.5 ppg of salt water gel disp
- P LD and PUH to 1100'
- P WOC
- P TIH and tag Plug #4 @1720'
- P PUH and LD to 400' load and est circ. w/ 3 BBLs.
- P Plug #5, Surface, Mix and pump, 55 sxs, 72.6 cu/ft, 14.8#, Class C cmt, from 400' to surface.
- P LD remaining tbg., wash BOP and cmt equip.
- P SIW, secure location, debrief, SDFD.

10/24/2017

- P Travel to loc.
- P Fill out JSA, held safety mtg.
- P Service and start rig & equip., check PSI on Well, no tbg, 5 1/2" csg-0 PSI, surface csg.-0 PSI, open Well.
- P RD tbg equip., work-floor, ND BOP, spacer spool, second BOP, RD A-Plus comp flange, RU Chevron comp, NU B1 adaptor.
- P RD pumping equip., load BOP, RD pulling unit.  
Unload tbg off pipe wrangler, set off side of location.  
NOTE: P&A marker to be set at later date.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

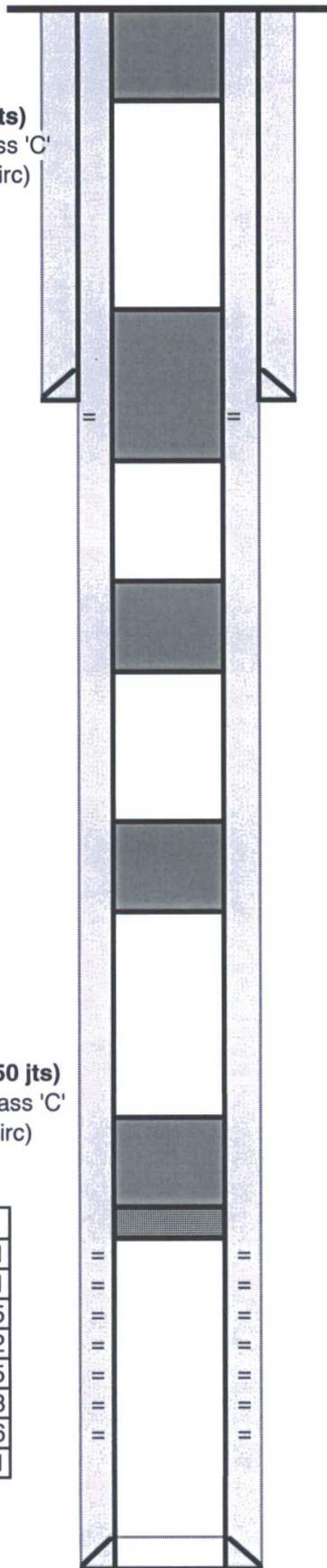
Name	Association	Notes
JIMMY BANKS	Co. Rep.	Chevron Rep on loc.

**Well:** Lovington Paddock Unit 119  
**Field:** Lovington  
**Reservoir:** Paddock

**API:** 30-025-31311-00  
**St.:** New Mexico  
**Loc:** 1360' FNL and 235' FWL

**Sec:** 6  
**Tws:** 17S  
**Rng:** 37E

ACTUAL



Plug #5 @ 400'-Surface  
 55 sx (Top of Fresh Water)

Spud Date: 9/13/1991  
 TD Date: 9/21/1991  
 As Plugged 10/24/2017

**8-5/8" 24# @ 1908' (45 jts)**  
 CMT: 700sx Class 'C'  
 TOC: Surface (circ)  
 HOLE: 12-1/4"

Plug #4 @ 1760'-1967'  
 25 sx for plug & squeeze  
 (Top of Salt and Shoe)  
 Squeeze holes @ 1958'

Plug #3 @ 2906'-3153'  
 25 sx (Yates, Base of Salt)

Plug #2 @ 4360'-4606'  
 25 sx (San Andres)

**5-1/2" 15.5# @ 6415' (150 jts)**  
 CMT: 1700sx Class 'C'  
 TOC: Surface (circ)  
 HOLE: 7-7/8"

Plug #1 @ 5655'-6050'  
 40 SX (Glorieta)

CIBP @ 6,050'

Formation Tops	
Queen	3871
Penrose	4071
Grayburg	4315
San Andres	4582
LSAU OWC	5095
Glorieta	5958
Paddock	6056
LPU OWC	6281

**Perforations**  
 6071-6307'

**COTD:**  
**PBTD:** 6368'  
**TD:** 6415'