

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-39804
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 2606
7. Lease Name or Unit Agreement Name Central Drinkard Unit
8. Well Number: 440
9. OGRID Number 4323
10. Pool name or Wildcat Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

NOV 29 2017

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

RECEIVED

4. Well Location

Unit Letter N : 959 feet from the SOUTH line and 2519 feet from the WEST line
Section 29 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3467' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK [☐
COMMENCE DRILLING OPNS. [☐
CASING/CEMENT JOB [☐

INT TO PA 2m.
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1254': TOC @ surface; 5 1/2" 15.5# @ 6495': TOC @ surface
Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU & N/U BOPE
2. Tag cement cap @ 3865', which is on top of a CIBP @ 3900', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Spot 60 sx CL "C" cement plug f/ 3865' t/ 3268' (Grayburg, Penrose, Queen).
4. Spot 65 sx CL "C" cement plug f/ 2899' t/ 2268' (7 Rivers, Yates, B. Salt). WOC & tag TOC.
5. Spot 140 sx CL "C" cement plug f/ 1390' t/ surface (T. Salt, Shoe, Rustler, Fresh Water). Verify TOC @ surface
6. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
7. All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer DATE 11/29/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 11/30/2017

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

WELLBORE DIAGRAM

Lease: Central Drinkard Unit Well No: 440 API: 30-025-39804 Chev No.: MI0722
 Location: Sec: 29 Blk: Survey: TS
 County: Lea State: New Mexico LAT: 32.4451600 LONG: -103.1850300
 Field: Drinkard WBS: Cost Center: UCU415500
 Directions to Wellsite:

CURRENT

No tubing or rods in well

KB: 3,467.0
 GL: 3,467.0
 Spud Date: 4/10/10
 Compl. Date: 12/1/2010

Surface CASING

Size: 8 5/8
 Wt.: 24#, J-55
 Set @: 1254
 Sxs cmt: 490 sks
 Cmt Date: 10/6/10
 Circ: Yes
 TOC: Surface

PRODUCTION CASING

Size: 5 1/2
 Wt.: 15.5#, J-55
 Set @: 6495
 Sxs Cmt: 2390 sks
 Cmt Date: 11/21/10
 Circ: yes
 Hole Size: 7 7/8
 TOC: Surface

DV tool @ 3795'

CIBP @ 3900' W/ 35' cement cap
 No cement I/ 4184' I/ 3835'
 TOC @ 4184' below DV tool (CBL)
 Casing leak I/ 4163' I/ 4195',

Set retainer @ 4032' & squeezed 100 sx Class "C" cement
 out cement & retainer

Performed casing squeeze/patch job

Pressure tested casing I/ 320 psi for 40 minutes - good

CIBP @ 6302' W/ 35' cement cap

5 1/2" CIBP w/ 35' cmt @ 5,415'

Original PBTD 6415'
 Original TD 6511'

Formation Tops	
Rustler	1207'
T. Salt	1340'
B. Salt	2368'
Yates	2644'
Seven Rivers	2849'
Queen	3368'
Penrose Sand Member	3483'
Grayburg	3641'
San Andres	3944'
Glorieta	5090'
Tubb	6053'
Drinkard	6355'
Abo	6671'

4 3/4" OPEN HOLE LATERAL COMPLETION I/ 6411' I/ 9228'

Window I/ 6402' I/ 6408'

TD (MD) 9228'
 TD (TVD) 6585'

Abandoned In
 Sidetrack

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PROPOSED

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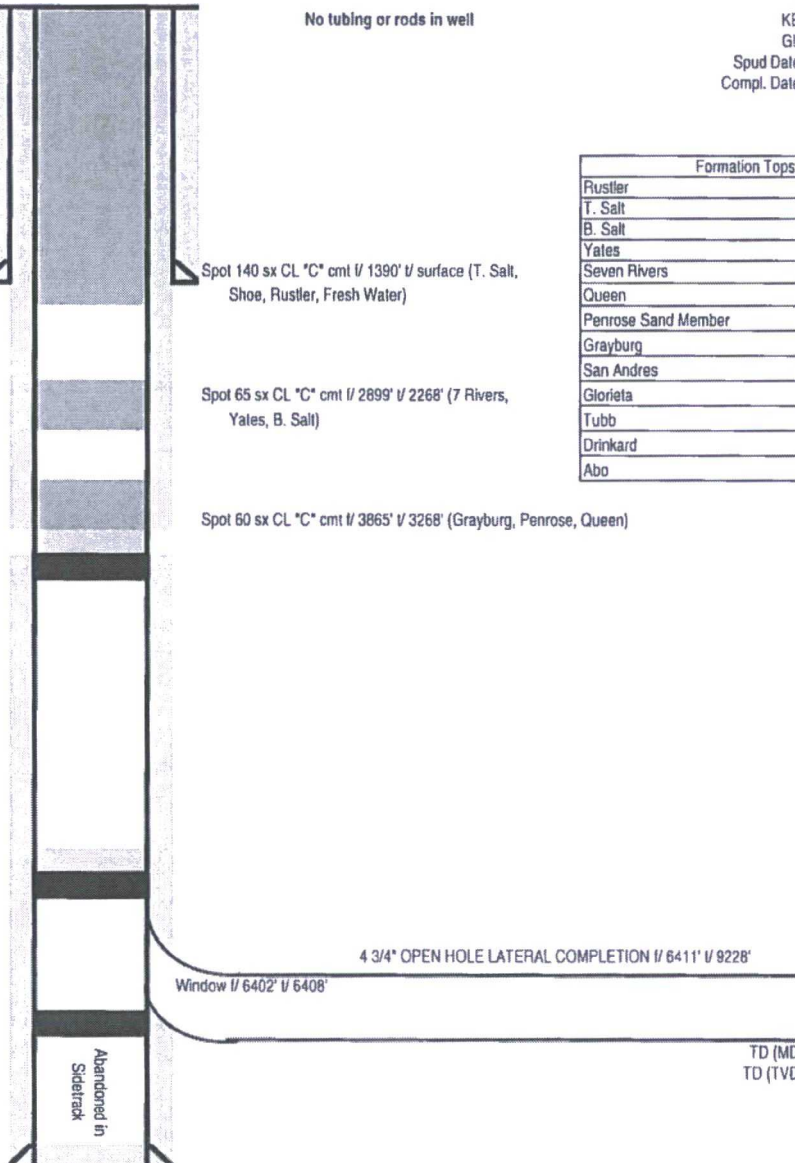
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Spot 140 sx CL "C" cmt I/ 1390' I/ surface (T. Salt,
 Shoe, Rustler, Fresh Water)

Spot 65 sx CL "C" cmt I/ 2899' I/ 2268' (7 Rivers,
 Yates, B. Salt)

Spot 60 sx CL "C" cmt I/ 3865' I/ 3268' (Grayburg, Penrose, Queen)



TD (MD) 9228
 TD (TVD) 6585'