

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
<sup>4</sup> API Number 30-025-42999		<sup>3</sup> Reason for Filing Code/ Effective Date NW 7/30/2017
<sup>5</sup> Pool Name Red Hills; Bone Spring North	<sup>6</sup> Pool Code 96434	
<sup>7</sup> Property Code 318027	<sup>8</sup> Property Name Romeo Federal Com	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	22	24S	34E		400	north	660	west	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	24S	34E		265	south	380	west	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372713	Gibson Energy Marketing, LLC 3 Riverway, Suite 600 Houston, TX 77056	O
159160	Versado Processors, LLC 6 Desta Drive, Suite 3300 Midland, Texas 79705	G
300843	Oilfield Water Logistics 8214 Westchester Dr., Suite 850 Dallas, Texas 75225	W

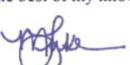
**HOBBS OCD**  
**NOV 30 2017**  
**RECEIVED**

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
1/21/2017	7/28/2017	15,900'	15,905'	11,604-15,808	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1,280'	1,280 sx		
11"	8-5/8"	5,442'	1,300 sx		
7-7/8"	5-1/2"	15,900'	1,560 sx		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
07/30/2017	08/2/2017	08/17/2017	24hrs	0	800
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
54	1570	4438	1380	F	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 	<small>Digitally signed by Melissa Luke DN: cn=Melissa Luke, o=UB o=Centennial Resources Production LLC, ou=Regulatory Analyst email=melissa.luke@cdevinc.com Date: 2017.11.30.11:21:17 -0700</small>	Approved by: 	Title:
Printed name Melissa Luke	Title: Regulatory Analyst	Approval Date: 11/30/17	
E-mail Address: melissa.luke@cdevinc.com	Date: 11/30/2017	Phone: (720) 499-1482	

**APPROVED PENDING  
RECEIPT OF BLM APPROVED  
COPIES OF ATTACHED ITEMS**

**HOBBS OCD**

**NOV 30 2017**

**RECEIVED**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM77090

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator **CENTENNIAL RESOURCE PRODUCTION** Contact: **MELISSA LUKE**  
Email: **melissa.luke@cdevinc.com**

8. Lease Name and Well No.  
**ROMEO FEDERAL COM 1H**

3. Address **1001 17TH STREET SUITE 1800** 3a. Phone No. (include area code)  
**DENVER, CO 80202** Ph: **720-499-1482**

9. API Well No. **30-025-42999**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **NWNW Lot D 400FNL 660FWL 32.209192 N Lat, 103.464233 W Lon**  
At top prod interval reported below **NWNW Lot D 714FNL 348FWL 32.208329 N Lat, 103.465243 W Lon**  
At total depth **SWSW Lot M 265FSL 380FWL 32.196519 N Lat, 103.465146 W Lon**

10. Field and Pool, or Exploratory  
**RED HILLS BS, NORTH**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 22 T24S R34E Mer NMP**

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
**01/21/2017**

15. Date T.D. Reached  
**02/16/2017**

16. Date Completed  
 D & A  Ready to Prod.  
**07/30/2017**

17. Elevations (DF, KB, RT, GL)\*  
**3534 GL**

18. Total Depth: MD **15905** TVD **11210** 19. Plug Back T.D.: MD **15854** TVD **11204** 20. Depth Bridge Plug Set: MD **15854** TVD **11204**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RADIAL CEMENT BOND LOG**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1280		1280		0	
11.000	8.625 J-55	32.0	0	5442		1300		0	
7.875	5.500 P-110	20.0	9903	15900		1560		5032	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
<b>AND BONE SPRING SAND</b>	<b>11604</b>	<b>15808</b>	<b>11604 TO 15808</b>	<b>0.350</b>	<b>1178</b>	<b>PRODUCING</b>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>11604 TO 15808</b>	<b>50,464.420LBS PROPANT (100 MESH&amp; 40/70)</b>
<b>11604 TO 15808</b>	<b>47,742.816GAL FLUID (HCL 15% AND SLICKWATER)</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>07/30/2017</b>	<b>08/17/2017</b>	<b>24</b>	<b>→</b>	<b>1570.0</b>	<b>1380.0</b>	<b>4438.0</b>	<b>40.8</b>		<b>FLOWS FROM WELL</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
<b>54</b>	<b>0</b>	<b>800.0</b>	<b>→</b>	<b>1570</b>	<b>1380</b>	<b>4438</b>		<b>POW</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #390904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 30 2017

**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Hobbs, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Other Sundry Notice
Operating Company Information	
<b>5. Company Name*</b> CENTENNIAL RESOURCE PRODUCTION	
<b>6. Address*</b> 1001 17TH STREET SUITE 1800 DENVER CO 80202	<b>7. Phone Number*</b> 720-499-1482
Administrative Contact Information	
<b>8. Contact Name*</b> MELISSA A LUKE	<b>9. Title*</b> SR. REGULATORY ANALYST
<b>10. Address*</b> 1001 17TH STREET SUITE 1800 DENVER CO 80202	<b>11. Phone Number*</b> 720-499-1482 ___
	<b>12. Mobile Number</b> _____
<b>13. E-mail*</b> MELISSA.LUKE@CDEVINC.COM	<b>14. Fax Number</b> _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____-____
	<b>19. Mobile Number</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____
Lease and Agreement	
<b>22. Lease Serial Number*</b> _____	

NMNM77090

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area\*  
RED HILLS

County and State for Well

26. County or Parish, State\*

LEA COUNTY NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
- b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

<b>Well Name*</b> ROMEO FEDERAL COM		<b>Well Number*</b> 1H	<b>API Number</b> 30-025-42999
<b>Section</b> 22	<b>Township</b> 24S	<b>Range</b> 34E	<b>Meridian</b> NEW MEXICO PRINCIPAL
<b>Qtr/Qtr</b> NWNW	<b>N/S Footage</b> 400 FNL		<b>E/W Footage</b> 600 FWL
<b>Latitude</b> _____	<b>Longitude</b> _____	<b>Metes and Bounds</b>	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ROMEO FEDERAL COM 1H

TOC:

13.375" Surface Casing - Surface

8.625" Intermediate Casing - Surface

5.5" Production Casing - 5,032'/TOC Determined by CBL ran 05/05/2017

PERFORATION DATE: 07/10/2017

PERFORATED INTERVAL: 11,604 - 15,808'

FRAC DATES: 07/18/2017 - 07/25/2017

I hereby certify that the foregoing is true and correct.

<b>29. Name*</b> MELISSA A LUKE	<b>30. Title</b> SR. REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 11/30/2017 <input type="button" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i> 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Section 2 - System Receipt Confirmation**

33. Transaction _____	34. Date Sent _____	35. Processing Office _____
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**Section 3 - Internal Review #1 Status**

36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
39. Comments		

**Section 4 - Internal Review #2 Status**

40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

**Section 5 - Internal Review #3 Status**

44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

**Section 6 - Internal Review #4 Status**

48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

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### Section 7 - Final Approval Status

52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240