

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09865	30-025-05243
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-2504-4	
7. Lease Name or Unit Agreement Name State H	
8. Well Number 2	
9. OGRID Number 236378 370250	
10. Pool name or Wildcat Denton Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604 GL	

SUNDRY NOTICES AND PERMITS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Wishbone Texas Operating Company LLC

3. Address of Operator
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064

4. Well Location
 Unit Letter ___ H : 2210 feet from the North line and 990 feet from the East line
 Section 2 Township 15S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please note. This work was performed by the previous Operator from 10/05/07 to 10/09/07. However, it does not appear the paperwork was never submitted. I have attached a copy of the daily report with this submission.

- (1) MIRU Pulling Unit.
- (2) POOH w/ Equipment
- (3) RU WL. TIH w/ 5-1/2" CIBP. Set CIBP @ 9090'
- (4) RU Dump Bailer. Dump 35' on CIBP.
- (5) RD WL. Tested Casing to 560# for 30 minute

10/8/2007 chart test for T/A status.
 AS OF 9/16/2017 THIS WELL STATUS SHOULD BE ZONE TEMP or to be - Expired T/A.
 PLUGGED
 MJB

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Wall TITLE Engineering Consultant DATE 09/05/2017

Type or print name Tim Wall E-mail address: twall@wishboneep.com PHONE: 832-807-2215
 For State Use Only

APPROVED BY: MJB TITLE DATE 9/16/2017

Conditions of Approval (if any):

Accepted for Record Only

State "H" # 2 - 2210' FNL & 990' FEL - SEC 2, T-15S, R37E - UNIT LETTER "H" - FORMALLY ST. "A" #2
 Wolfcamp Producer - TA'd 10-07

Spud: 3/16/52

Compl: 5/17/52

API No: 30-025-09865

13 3/8" - 48# H-40 casing @ 350'
 cemented with 400 sxs

9 5/8" - 36# & 40# J-55 casing @ 4739'
 cemented with 2250 sxs

(1/07) RIH with SD 650
 sub pump equipment on
 148 joints of 2 7/8" tubing

(10/07) Set CIBP @ 9090' - cap with 35' of cmt - Press test casing - Good @ 560#

(148) total Holes

Perfs: 9183' to 9215' (5 / 52)

Perfs: 9215' to 9220' (5 / 52)

(368) total Holes

Perfs: 9246' to 9286' (4 / 57) 160 holes

Perfs: 9302' to 9354' (4 / 57) 208 holes

5 1/2" - 17# & 20# N-80 & J-55 casing @ 9389'
 cemented with 600 sxs - TOC @ 5400' per Temp Surv

CELERO ENERGY II, LP
Daily Report
State H #2
Lea County, NM

10/5/07

Day #1. Arrive on location: MIRU Basic Services #1250 PU. Well flowing water. RU Vacuum truck. ND flowlines and master valve. NU BOP. RU SOS Spooler, LD donut Jt. POH with a total of 148 jnts of 2-7/8" 6.5# L80 8rd tbg, 2-7/8" SN, x/o, (1) SD 650 pump - 171 stages, 1 RGS Gas Separator, (2) 66L seals, (1) 40hp/880v/29amp motors re-rated to 50hp/952v/34amp, 1 A-well sensor. SI well and SDFWE. NOTES: Send sub pump and switchboard to SOS.

DWC: [REDACTED] CWC: [REDACTED]

10/8/07

Day #2. Arrive on location: RU Rotary Wireline. RIH with a 5-1/2" CIBP, locate collars at 9035', 9067', 9095' & 9126'. Attempt to set CIBP at 9110'. Did not set, POH with setting tool, CIBP had been shot off but did not set. RIH with a 4.375 gauge ring. Tag at 9350', POH with gauge ring. RIH with a 2nd CIBP, location collar at 9095'. Set CIBP at 9090'. Immediately well quit flowing water. POH with setting tool. RU dump bailer, RIH and dump 35' cmt on CIBP. RD Rotary Wireline. ND BOP. NU Seaboard WH, RU Key Pump Truck. Pressure casing obtain 30 minutes test at 560 psi. SI well and SDFN.

DWC: [REDACTED] CWC: \$ [REDACTED]

10/9/07

Day #3. Arrive on location: RDPU, move off location.

DWC: \$ [REDACTED] CWC: [REDACTED]