

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37211 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-11469																																										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																												
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name OPL SOUTH SUNFLOWER 3 STATE																																										
2. Name of Operator BP AMERICA PRODUCTION COMPANY		8. Well No. 1																																										
3. Address of Operator P. O. BOX 3092, RM 6.115, HOUSTON, TEXAS 77253		9. Pool name or Wildcat VACCUUM MORROW																																										
4. Well Location Unit Letter D: 1070 Feet From The NORTH Line and 1220 Feet From The WEST Line Section 3 Township 18S Range 34E NMPM _____ County _____																																												
10. Date Spudded 8/19//2005	11. Date T.D. Reached 10/18/2005	12. Date Compl. (Ready to Prod.) 12/30/2005																																										
13. Elevations (DF& RKB, RT, GR, etc.) 4035' GL		14. Elev. Casing Head _____																																										
15. Total Depth 13153' MD 13153' TVD	16. Plug Back T.D. 13095' MD	17. If Multiple Compl. How Many Zones? _____																																										
18. Intervals Drilled By Rotary Tools X Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 12884' TOP; 12918' BOTTOM; VACUUM MORROW																																										
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run COMPENSATED DENSILOG/GAMMA RAY LOG																																										
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8"</td> <td>48</td> <td>412'</td> <td>17 1/2"</td> <td>410 SX; TOC=SURFACE</td> <td></td> </tr> <tr> <td>9 5/8"</td> <td>40</td> <td>5907'</td> <td>12 1/4"</td> <td>1475 SX; TOC=SURFAC</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>17</td> <td>13149'</td> <td>8 3/4"</td> <td>1860 SX; TOC=2440'</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	48	412'	17 1/2"	410 SX; TOC=SURFACE		9 5/8"	40	5907'	12 1/4"	1475 SX; TOC=SURFAC		5 1/2"	17	13149'	8 3/4"	1860 SX; TOC=2440'																			
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28 PRODUCTION																																												
Date First Production 3/11/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING																																										
Well Status (Prod. or Shut-in) PRODUCING																																												
Date of Test 3/16/2006	Hours 24 Tested _____	Choke Size 10/64THS																																										
Flow Tubing Press. 400 PSIG	Casing Pressure _____	Calculated 24-Hour Rate _____																																										
Oil - Bbl 40 BBLS.	Gas - MCF 573	Water - Bbl. 20																																										
Gas - Oil Ratio 14325																																												
Oil Gravity - API - (Corr.) _____																																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By _____																																										
30. List Attachments AMENDED C-104, PLAT, & 2 LOGS																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature <u>Sue Sellers</u>		Printed Name SUE SELLERS Title REG. ASST. Date 04/07/2006																																										
E-mail Address sue.sellers@bp.com																																												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1150'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3784'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5820'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 6400'	T. Todilto	T.
T. Drinkard	T. Bone Springs 7390'	T. Entrada	T.
T. Abo	T. PENN 11462'	T. Wingate	T.
T. Wolfcamp 9856'	T. STRAWN 12064'	T. Chinle	T.
T. Penn	T. ATOKA 12350'	T. Permian	T.
T. Cisco (Bough C)	T. CHESTER 13076'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology