State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR  Operator name and Address BP AMERICA PRODUCTION COMPANY P. O. BOX 3092, RM 6.115 HOUSTON, TX 77253  API Number 30 - 025-37211  Property Code 30 20 80  Property Name SOUTH SUNFLOWER 3 STATE  Ul or lot no. Section D 3 18S  API Numship BRange SOUTH SUNFLOWER 3 STATE  LEA  North/South Line Nor	Pate
1 Operator name and Address BP AMERICA PRODUCTION COMPANY P. O. BOX 3092, RM 6.115 HOUSTON, TX 77253  4 API Number VACUUM MORROW  7 Property Code 34785 302080  1 Operator name and Address	Pate
1   10   10   10   10   10   10   10	
1   10   10   10   10   10   10   10	DATE & TEST PATE
1   10   10   10   10   10   10   10	- 1
1   10   10   10   10   10   10   10	
Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the NORTH 1220 WEST LEA	
Ul or lot no. Bection 18S   Range   Lot.Idn   Feet from the North/South Line   Feet from the NORTH   LEAST/WEST   LEAST/WE	
Total Table 1 1070 NORTH 1220 WEST EEL	County
	A -
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County
12 Lse Code Code Code Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Ex	piration Date
III. Oil and Gas Transporters	
18 Transporter OGRID 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Loc and Description	The state of the s
189693 DUKE ENERGY P. O. BOX 70, ARTESIA, NM 88210	
015694 NAVAJO REFINING P. O. BOX 159, ARTESIA, NM 88210	
015694 NAVAJO REFINING P. O. BOX 159, ARTESIA, NM 88210 O NAVAJO REFINING P. O. BOX 159, ARTESIA, NM 88210	8
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The second secon	7223
The state of the s	<u>\&amp;/</u>
	369
COE GZ BZLL	/
IV. Produced Water  23 POD 24 POD ULSTR Location and Description	
W W II C I I I D	
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DF	HC, MC
8/19/2005 12/30/2005 13149' 13101' 12884-12918'	
31 Holo Cino 32 Control of the City 33 To 11 City 33 To 11 City 34 To 12 To 13 To 14 City 34 To 15 To	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cer	
17 1/2" 13 3/8" 48 # 412' 410 SXS	
410 SVS	3
17 ½" 13 3/8" 48 # 412' 410 SXS	S
17 ½" 13 3/8" 48 # 412' 410 SXS  12 ¼" 9 5/8" 40# 5907' 1475 SXS	S
17 ½" 13 3/8" 48 # 412' 410 SXS  12 ¼" 9 5/8" 40# 5907' 1475 SXS  8 ¾" 5 ½" 17# 13149' 1860 SXS  TUBING 3 ½" 12799' VI. Well Test Data	S
17 ½" 13 3/8" 48 # 412' 410 SXS  12 ¼" 9 5/8" 40# 5907' 1475 SXS  8 ¾" 5 ½" 17# 13149' 1860 SXS  TUBING 3 ½" 12799'  VI. Well Test Data  36 Gas Delivery Date 3/11/2006 3/16/2006 3/16/2006 38 Test Length 24 400 PSIG	S
17 ½"  13 3/8" 48 #  412'  410 SXS  12 ¼"  9 5/8" 40#  5907'  1475 SXS  8 ¾"  5 ½" 17#  13149'  1860 SXS  TUBING  3 ½"  12799'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 3/16/2006  37 Test Date 3/16/2006  38 Test Length 24  400 PSIG  41 Choke Size 42 Oil 43 Water 20 BBLS.  573 MCF  46 Test Date 3/16/40 BBLS	s s
17 ½"  13 3/8" 48 #  412'  410 SXS  12 ¼"  9 5/8" 40#  5907'  1475 SXS  8 ¾"  5 ½" 17#  13149'  1860 SXS  TUBING  3 ½"  12799'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 3/16/2006  37 Test Date 3/16/2006  40 OPSIG  41 Choke Size 42 Oil 43 Water 24 Water 400 PSIG  40 OPSIG  47 Choke Size 40 OBLS  573 MCF  48 Gas 573 MCF  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and	S S S S S Csg. Pressure Fest Method
17 ½' 13 3/8'' 48 # 412' 410 SXS  12 ¼'' 9 5/8'' 40# 5907' 1475 SXS  8 ¾'' 5 ½'' 17# 13149' 1860 SXS  TUBING 3 ½'' 12799'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 3/16/2006 3/16/2006 3/16/2006 24 3/16/2006 400 PSIG  41 Choke Size 42 Oil 43 Water 24 Gas 573 MCF 45 AOF 46 THE AOF	S S S S S Csg. Pressure Fest Method
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17 ½"  13 3/8" 48 #  412'  410 SXS  12 ¼"  9 5/8" 40#  5907'  1475 SX:  8 ¾"  5 ½" 17#  13149'  1860 SX:  TUBING  3 ½"  12799'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 3/11/2006  3/11/2006  3/16/2006  41 Choke Size 10/64  40 BBLS  42 Oil 43 Water 20 BBLS.  573 MCF  44 Gas 573 MCF  45 AOF  46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Printed name: SUE SELLERS	S S S S S Csg. Pressure Fest Method
17 ½"  13 3/8" 48 #  412'  410 SXS  12 ½"  9 5/8" 40#  5907'  1475 SXS  8 ¾"  5 ½" 17#  13149'  1860 SXS  TUBING  3 ½"  12799'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 3/11/2006  3/16/2006  40 PSIG  40 PSIG  40 PSIG  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Printed name: SUE SELLERS  Title:  Approval Date:  PETRI  8 2006	S S S S S Csg. Pressure Fest Method FLOWING  OLEUM ENGINEER
17 ½"  13 3/8" 48 #  412'  410 SXS  12 ¼"  9 5/8" 40#  5907'  1475 SXI  8 ¾"  5 ½" 17#  13149'  1860 SXI  TUBING  3 ½"  12799'  VI. Well Test Data  36 Gas Delivery Date 3/16/2006  41 Choke Size 42 Oil 43 Water 10/64  40 BBLS  20 BBLS.  573 MCF  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Printed name: SUE SELLERS  Title: REG. ASST.  E-mail Address:	S S S S S S S Fressure Fest Method FLOWING
17 ½"  13 3/8" 48 #  412'  410 SXS  12 ¼"  9 5/8" 40#  5907'  1475 SXS  8 ¾"  5 ½" 17#  13149'  1860 SXS  TUBING  3 ½"  12799'  VI. Well Test Data  36 Gas Delivery Date 3/16/2006  3/11/2006  3/11/2006  41 Choke Size 42 Oil 43 Water 24 Gas 573 MCF  40 D SIG  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Title:  PETR  Approval Date:  8 2006	S S S S S Csg. Pressure Fest Method FLOWING  OLEUM ENGINEER

Sent: Tue 4/18/2006 9:40 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

CC.

Subject: RE: Financial

RE: Financial Assurance Requirement

**Attachments:** 

All have active blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Tuesday, April 18, 2006 9:01 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Nadel & Gussman Pernian LLC (155615) XTO Energy Inc (5380) BP American Production Co (778) Range Operating New Mexico (227588)

Please let me know. Thanks Donna