(DO NOT USE THIS FORM FOR	Energy, Minerals and Energy of the Energy of	N OR PLUG BACK TO A	WELL API NO. 30-025-37319 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 23000 7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 660
2. Name of Operator XTO ENERGY INC.			9. OGRID Number 5380
3. Address of Operator 200 LORAINE STE	800 MIDLAND, TX 797	701	10. Pool name or Wildcat EUNICE MONUMENT GRAYBURG; SAN ANDRES
4. Well Location Unit Letter P: 10 feet from the SOUTH line and 1250 feet from the EAST line Section 3 Township 21-S Range 36-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561 GL 3578 KB Pit or Below-grade Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE (PERFORM REMEDIAL WO) TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLANS	☐ REMEDIAL WOI	RILLING OPNS. P AND A
OTHER:			PLETION OF NEW DRILL X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/19/2005 SPUD, DRLG 12 ¼" HOLE 10/20/2005 RUN 8 5/8" 24# J-55 CSG @1278', CMTD W/625 SXS CL C CMT AIRC 48 SXS TO FIT 10/26/2005 RUN OH LOGS DEN/NEU @4450' 10/27/2005 TD'D @4450', RUN 5 ½" CSG 17# J-55, LTC, SET @4448'. CMTD W/600 SXS CL C GRC 135 SX TO PIT 12/08/2005 RUN CBL/GR/CCL LOGS TO 3000'. PERF 4126-4239', 72 HOLES, 3 JPF 12/09/2005 SWB 12/15/2005 SWB 12/15/2005 RIH W/93 HP, 1760V, 35A FMH MOTR, 214 STG FC1800 SUB PMP. 3/1/2006 PERF 3784-3912, 408 HOLES, 6 JSPF. 3/2/2006 ACD PERFS W/1000 GALS 15% NEFE HCL. SWB, SET CIBP @4000'. 3/3/2006 RIH W/2 7/8" TBG, 6.5#, J-55, TO 3970', 1" X 12'GA, 2.5" X 2" X 24' RXBC PMP. AMERICAN 912-365-168 PMPG UNIT 3/10/2006 24 HR POTE TEST, 11 BO, 158 BW, 5 MCF. WELL ON PRODUCTION I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE ATTICE PROUNT ANALYMET.			
SIGNATURE // /	M M M TITLE R	EGULATORY ANALYS	TDATE4/10/2006_
Type or print name M. L. For State Use Only APPROVED BY: Conditions of Approval (if and			W ENGINEER DATE 1 8 2006