

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30/025/37319

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

State Oil & Gas Lease No. 23000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

XTO ENERGY INC.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

660

3. Address of Operator

200 LORAIN STE. 800 MIDLAND, TX 79701

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter P : 10 Feet From The SOUTH Line and 1250 Feet From The EAST Line

Section 3 Township 21-S Range 36-E NMPM County LEA

10. Date Spudded
10/19/2005

11. Date T.D. Reached
10/27/05

12. Date Compl. (Ready to Prod.)
3/10/06

13. Elevations (DF& RKB, RT, GR, etc.)
3561 GL 3600 KB

14. Elev. Casinghead

15. Total Depth

4450

16. Plug Back T.D.

4000

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3784-3912 GRAYBURG

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CBL/GR/CCL

22. Was Well Cored NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1188	12 1/4	625 GL C	48 SXS TO SURF
5 1/2"	17#	4448	7 7/8	800 GL C	135 SXS TO PIT

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3970	

26. Perforation record (interval, size, and number)

4126-4239 3 JSPF, 72 HOLES CIBP @4000'
3784-3912 6 JSPF, 408 HOLES PRODUCING ZONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4129-4239 2276 GALS 15% HCL

3784-3912 1000 GALS 15% NEFE HCL

28

PRODUCTION

Date First Production

12/14/2005

Production Method (Flowing, gas lift, pumping - Size and type pum)
PMP, 1" X 12' GA, 2.5" X 2" X 24' RXBC

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test

03/10/2006

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl

11

Gas - MCF

5

Water - Bbl.

158

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

M. Lyn Marr

Printed
Name

M. LYN MARR

Title REGULATORY ANALYST

Date 4/10/2006

E-mail Address

K

EMSU #660

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1285	T. Canyon	T. Ojo Alamo
T. Salt	1455	T. Strawn	T. Kirtland-Fruitland
B. Salt	2575	T. Atoka	T. Pictured Cliffs
T. Yates	2785	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3380	T. Silurian	T. Point Lookout
T. Grayburg	3661	T. Montoya	T. Mancos
T. San Andres	3905	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3735.....to.....3936.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1285	2785	1500'	EVAPORITES				
2780	3661	881'	SAND AND DOLOMITE				
3661	4365	704'	DOLOMITE				

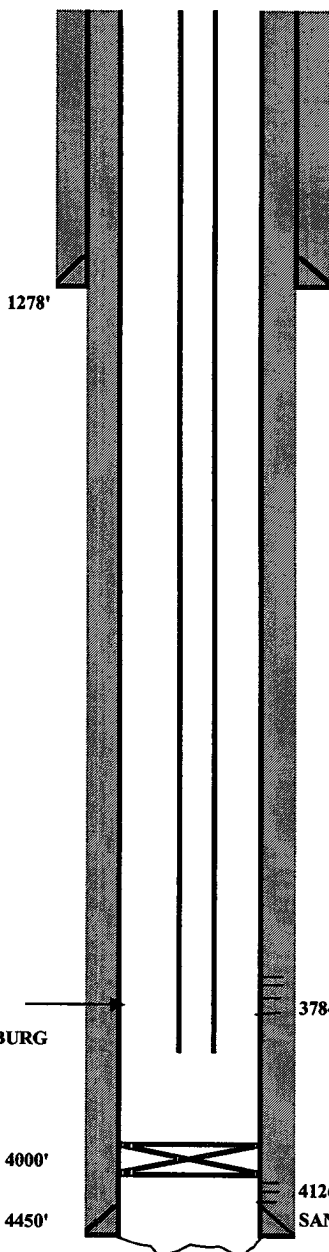


WELLBORE DIAGRAM

LEASE: EUNICE MONUMENT UNIT	WELL: 660	FIELD: EUNICE MONUMENT:GRAYBURG-SAN ANDRES	
LOC: 10' FSL & 1250' FEL	SEC: 3	BLK:	API: 30-025-37319
TWN: 21-S	GL: 3561'	CTY/ST: LEA, NEW MEXICO	REF NO:
RANGE: 36-E	KB: 3578	DF:	SPUD: 10/19/2005
			TD DATE: 10/27/2005
			COMP DATE: 3/10/2006

FRESH WATER
DEPTH:

HOLE SIZE: 12 1/4"
SURF CSG & SIZE: 8 5/8", 24#, J-FF
SET @: 1278'
SXS CMT: 625 SXS CL C
CIRC: 135 SXS TO SURF
TOC AT: SURFACE
TOC BY:



****GEOLOGY TOPS****	ZONE	DEPTH
TOPS OF ALL ZONES	YATES	2785
PRODUCTIVE OF	QUEEN	3380
HYDRO-CARGONS	GRAYBURG	3661
	SAN ANDRES	3905

PERFS:
4126-4239 CIBP @4000'
3784-3912 6 JSPF 408 HOLES

ACID JOBS:
4126-4239 2276 GALS 15% NEFE HCL
3784-3912 1000 GALS 15% NEFE HCL

HOLE SIZE: 7 7/8"
PROD. CSG & SIZE: 5 1/2", 17#, J-55
SET @: 4448'
SXS CMT: 800 SXS CL C
CIRC: 135 SXS CIRC TO PIT
TOC AT: SURFACE
TOC BY:

BY: LYN MARR
4/10/2006