

WELL API NO.

30-025-37382

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1431

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3. Address of Operator

P. O. BOX 3092, ROOM 6.115, HOUSTON, TEXAS 77253

4. Well Location

Unit Letter M : 690 Feet From The SOUTH Line and 1160 Feet From The WEST Line

Section 28

Township 17S

Range 34E

NMPM

LEA

County

10. Date Spudded

10/20/05

11. Date T.D. Reached

12/13/05

12. Date Compl. (Ready to Prod.)

02/03/06

13. Elevations (DF & RKB, RT, GR, etc.)

4064

14. Elev. Casinghead

15. Total Depth

13480'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13150', 13274', VACUUM MORROW (CURRENTLY NOT PRODUCING-EVALUATING FUTURE POTENTIAL)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR LOG, DUAL LATEROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	515'	17 1/2"	555 SKS; TOC=SURFACE	
9 5/8"	40#	5016'	12 1/4"	1290 SKS; TOC=SURFACE	
5 1/2"	17#	13480'	8 3/4"	2885 SKS; TOC=SURFACE	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NOT SET YET							

26. Perforation record (interval, size, and number)

13150'-13155', 4 JSPP, 21 HOLES
13272'-13274', 1 JSPP, 3 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13280'	ACID-1000 GALS 10% MSA

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI/NOT PRODUCING YET - EVALUATING FOR FUTURE POTENTIAL

Test Witnessed By

30. List Attachments

DEVIATION SURVEY, 2 LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sue Sellers

Printed Name

SUE SELLERS

Title

REG. STAFF ASST.

Date 04/13/06

E-mail address

sue.sellers@bp.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMATION TOPS IN CONFORMANCE WITH SECCO # 100-100-100-100			
Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon 11487'	T. Ojo Alamo
T. Salt		T. Strawn 12128'	T. Kirtland-Fruitland
B. Salt		T. Atoka 12597'	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta 6166'		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb 7627'		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo 8229'		T. MORROW 12850'	T. Wingate
T. Wolfcamp 10159'		MIDDLE MORROW 13058	T. Chinle
T. Penn		T. LOWER MORROW 13328'	T. Permian
T. Cisco (Bough C) 11050'		T. MISS SHALE 13360'	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology