

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37569

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Angler State

8. Well Number 1

9. OGRID Number
155615

10. Pool name or Wildcat
Hume Queen West / Hume Grayburg West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Disposal

2. Name of Operator
Nadel and Gussman Permian, L. L. C.

3. Address of Operator
601 N. Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter H : 1650 feet from the N line and 330 feet from the E line
Section 15 Township 16 S Range 33 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4194 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/06 Perforate Grayburg from 4400' - 4412'

1/28/06 Acidized w\ 1500 gals of 7.5%

2/09/06 Frac Grayburg from 4400 - 4412' w\ 1653 bbls of 30 lb XL gell and 43,680 lbs 16/30 white sand.

2/15/06 Run prod equip and rods. POP

2/18-3/06/06 Test Grayburg zone

3/08/06 Set rbp @ 4310', Perforate Queen @ 3936' - 3960' 4 spf 95 hole

3/09/06 Frac the Queen zone w\ 3000 gals 7.5% HCl, 75,000 gals 30# linear gell, 63,000 lbs of 16/30 proppant.

3/12/06 Run production equipment and pump test Queen

3/22/06 Pull prod equipment, retrieve rbp.

3/24/06 Run prod equipment. Set Sn @ 4450'

Nadel and Gussman will use allocation percentages as follows: Total test O/G/W 66/58/63

DHC 3628

Grayburg Test 57%

Wildcat Grayburg 38 BO, 33 MCF

Queen Test 43%

Hume Queen West 28 BO, 25 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE K. E. McCready TITLE Operations Mgr. DATE 4/07/06

Type or print name K. E. McCready E-mail address: Kemm@naguss.com Telephone No. 432-682-4429
For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 18 2006