

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37666 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name NM M State		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 056		
2. Name of Operator Range Operating New Mexico, Inc.			9. Pool name or _____ Eunice; San Andres, Southwest		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			4. Well Location Unit Letter <u>D</u> : <u>345</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>22S</u> Range <u>37E</u> NMPM Leas County		
10. Date Spudded 3-01-06	11. Date T.D. Reached 3-07-06	12. Date Compl. (Ready to Prod.) 3-20-06	13. Elevations (DF& RKB, RT, GR, etc.) 3409	14. Elev. Casinghead 3419	
15. Total Depth 4424	16. Plug Back T.D. 4356	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 0 - 4424	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3882 - 4060; Eunice; San Andres, Southwest				20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run Dual Laterolog; Compensated Neutron			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1068	12.25	200 sx POZ/C	0
				180 sx C	
5.5	17	4406	7.875	750 sx POZ/C	0
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8
					4119
					SN @ 4120
					TAC @ 3794
26. Perforation record (interval, size, and number) 4034 - 4060; .40, 1 spf 3968 - 3998; .40, 1 spf 3910 - 3920; .40, 2 spf 3882 - 3904; .40, 2 spf Total shots - 120			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3968 - 4060 Acidized w/3500 gal 15% NEFE 3882 - 3920 Acidized w/3000 gals 15% NEFE		
28. PRODUCTION					
Date First Production 3-20-06		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/4" X 12' GA 2 1/2" X 1 3/4" X 20'		Well Status (Prod. or Shut-in) Producing	
Date of Test 3-21-06	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 303
		Water - Bbl. 368	Gas - Oil Ratio 33,667		
Flow Tubing Press. 300	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 35.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold _____					Test Witnessed By Chris Garcia
30. List Attachments C-104, Inclination survey, Compensated Neutron, Dual Laterolog					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Paula Hale		Title Sr. Reg. Sp.	Date 4-10-06
E-mail Address phale@rangeresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1067	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2671	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2870	T. Devonian	T. Menefee	T. Madison
T. Queen 3312	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3640	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3877	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3877.....to...4060.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1067	1067	Alluvium & Red Beds
1067	2671	1604	Anhydrite & Salt
2671	2870	199	Siltstone, Dolomite, & Shale
2870	3464	594	Anhydritic Dolomite
3464	3877	413	Sandstone, Siltstone, & Dolomite
3877	4400	523	Dolomite