

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBBS CD**  
**DEC 1 2017**  
**RECEIVED**

WELL API NO. 30-025-07949
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST HOBBS SAN SANDRES UNIT
8. Well Number 702
9. OGRID Number 269324
10. Pool name or Wildcat HOBBS;SAN ANDRES, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING, LLC

3. Address of Operator  
600 TRAVIS, SUITE 1400, HOUSTON, TX 77002

4. Well Location  
 Unit Letter M : 660 feet from the S line and 990 feet from the W line  
 Section 30 Township 18S Range 39E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: NOI TO PERFORM MIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, LLC is respectfully submitting a notice of intent to perform an MIT test on the East Hobbs San Andres Unit Well #702. Linn's field representative will contact your office a minimum of 24 hrs to confirm a time with your field inspector to witness the test.

Should this well pass the test, Linn will submit a subsequent C103 requesting a TA Extension Status.

A wellbore diagram is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Gordon TITLE Regulatory Mgr DATE 11/30/2017

Type or print name Debra Gordon E-mail address: dgordon@linnenergy.com PHONE: 281.840.4010

**For State Use Only**  
 APPROVED BY: Karen Sharp TITLE Sy Mgr DATE 12/5/17  
 Conditions of Approval (if any):



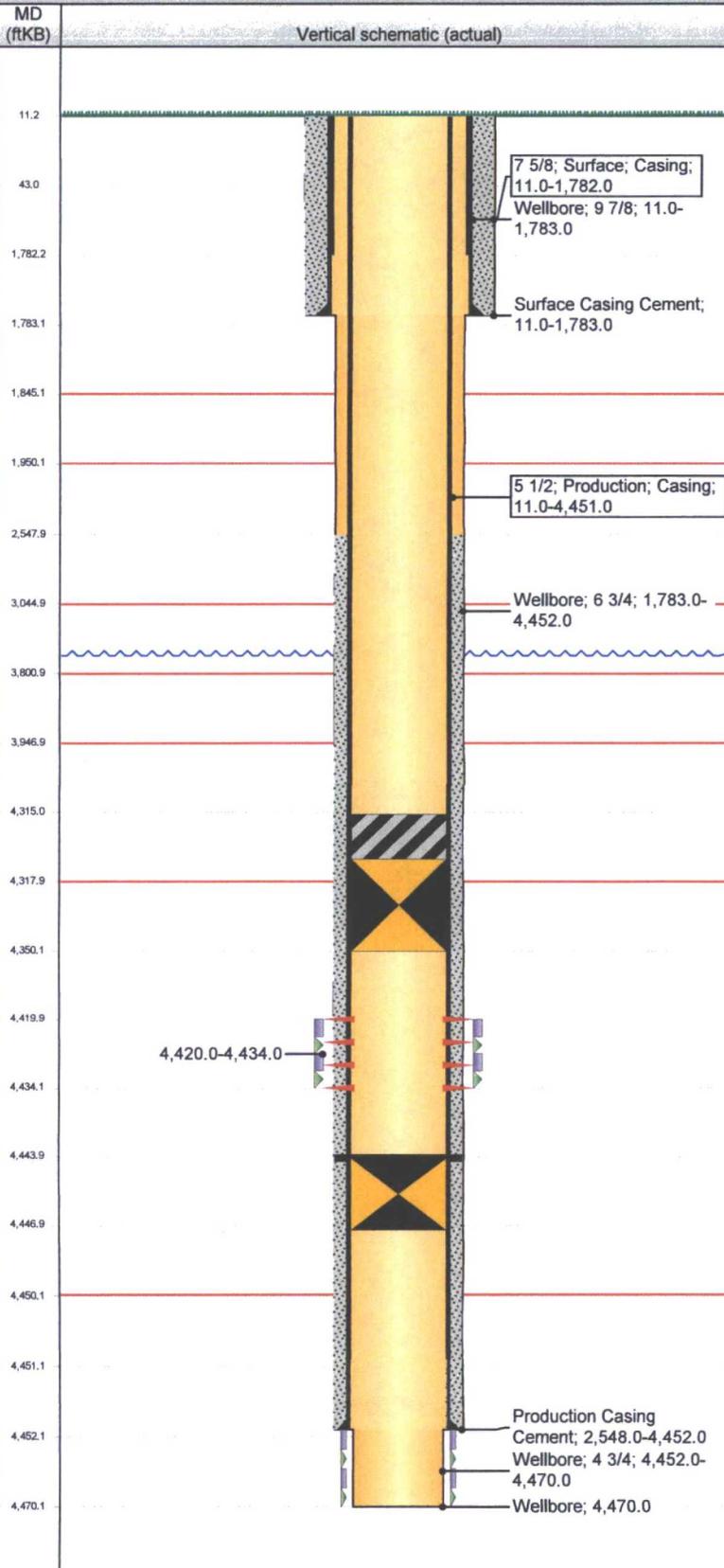
# NM Sundry Schematic

Well Name: EHS AU 702

API/UVI 3002507949	Field Name PB - EHS AU	County Lea	State/Prov NM	Section 30	Township 018-S	Range 039-E	Survey	Block
Ground Elevation (ft) 3,599.00	Orig KB Elev (ft) 3,610.00	KB-Grd (ft) 11.00	Initial Spud Date 10/8/1953	Rig Release Date	TD Date 10/24/1953	Latitude (") 32° 42' 46.296" N	Longitude (") 103° 5' 22.488" W	Operated? Yes

Original Hole, 9/25/2014 1:28:14 PM

## Original Hole Data



Casing Strings		
Run Date 10/12/1953	Casing Description Surface	Set Depth (ftKB) 1,783.0
Run Date 10/24/1953	Casing Description Production	Set Depth (ftKB) 4,452.0

Cement Stages			
Des	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	11.0	1,783.0	CMT W/800 SX 4% GEL. TOC CALC USING 1.06 CF/SK & 75% EFFICIENCY. CALC SUGGESTS CMT REACHED SURFACE.
Production Casing Cement	2,548.0	4,452.0	CMT W/200 SX OF NEAT CMT. TOC CALC USING 1.06 CF/SK & 75% EFFICIENCY.

Tubing Strings		
Tubing Description Tubing - Production	Run Date 9/23/2014	Set Depth (ftKB) 43.0

Other in Hole					
Description	Top (ftKB)	Btm (ftKB)	OD (in)	Run Date	Comment
Bridge Plug - Permanent	4,444.0	4,447.0	5	5/16/1997	Set CIBP @ 4444'
Bridge Plug - Permanent	4,315.0	4,350.0	5	9/18/2014	Set CIBP @ 4350'. Cap with 35' cement.