

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34672	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State A A/C 2	<input checked="" type="checkbox"/>
8. Well Number 76	<input checked="" type="checkbox"/>
9. OGRID Number 370767	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Jalmat, Tan-Yates, 7 Rvrs (pro gas)	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Blackbeard Operating, LLC. **DEC 05 2017**

3. Address of Operator
201 W Wall Street Suite 900, Midland TX 79701 **RECEIVED**

4. Well Location
 Unit Letter E : 1980 feet from the N line and 660 feet from the W line
 Section 8 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,601' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUEN	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>Am</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPN:	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging company. ND wellhead. NU BOP. POOH w/ production equipment.
- Spot 25 sx cement on top of CIBP (set in 2009 @ 3,240') @ 3,240' - 3,190'. - **CIRC MLF & Pressure test csg**
- Perf & sqz 40 sx @ 730' - 680' WOC & Tag
- Spot 5 sx of cmt @ surface. **Spot 25 sx @ 1450' (T. Salt)**
- Cut off wellhead and weld on dry hole marker. **Spot 25 sx @ 680' (Shoe) WOC & Tag**
Perf at 100'. Circ cmt to surface

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

_____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ian Smith TITLE VP - Permian Basin DATE 11/17/2017

Type or print name Ian Smith E-mail address: ismith@blackbeardoperating.com PHONE: 432.242.0050

APPROVED BY: Maub Whitaker TITLE Petroleum Engr. Specialist DATE 12/6/2017

Conditions of Approval (if any):

MW



BLACKBEARD OPERATING

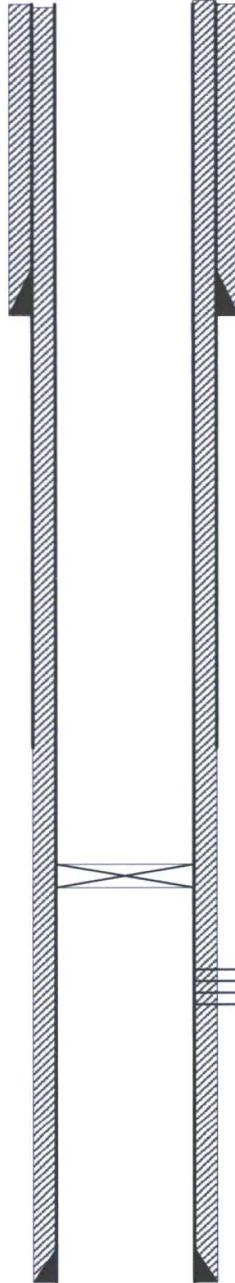
State A A/C-2 #76
Jalmat Field
Lea, NM
API: 30-025-34672

K.B. Elev. 3,614'
Ground Level 3,601'

Spud Date: 3/9/2000

Surface Casing

8-5/8" 24# @ 630' w/ 240 sx cmt. TOC @ surface



Tubing Detail:

Rod Detail:

CIBP @ 3,240' (10/26/2009)

Yates & 7 Rivers
3,289' - 3,799'

Production Casing

5-1/2" 17# @ 4,065' w/ 750 sx cmt, TOC @ surface

TD - 4,065'
PBTD - 4,016'

Last Dated: 6/15/2017
Author: Jaycie Hefner

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PROPOSED



**BLACKBEARD
OPERATING**

Class 'C' Cement Plug
Surface; 5 sx

Perforate @ 680'
Sqz 40 sks
WOC & Tag

Class 'C' Cement Plug
3,240' - 3,190'; 25 sx
WOC & Tag

CIBP @ 3,240' (10/26/2009)

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3,289' - 3,799'

TD - 4,065'
PBTD - 4,016'

Production Casing

5-1/2" 17# @ 4,065' w/ 750 sx cmt. TOC @ surface