

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09925	✓
5. Indicate Type of Lease STATE ☐ FEE ☒	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name York Gas Com	✓
8. Well Number: 1	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat Drinkard, Tubb, Blineberry	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line
Section 20 Township 21S Range 37E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT:
REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB
OTHER: TEMPORARILY ABANDON ☐

INT TO PA pm
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12 1/2" 50# @ 408': TOC @ surface; 8 1/4" 32# @ 1255': TOC @ 223'; 7" 24# @ 3642': TOC @ surface w/ void f/ 2425' t/ 2776'; 5" 15# @ 6649': TOC @ surface w/ void f/ 2425' t/ 3714'

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Tag TOC @ 6456' on top of CIBP @ 6496'.
3. Spot 10 sx CL "C" cement plug f/ 6456' t/ 6362' - bottom of perfs (Drinkard). WOC & tag.
4. Set CIBP @ 6060', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
5. Spot 50 sx CL "C" cement plug f/ 6060' t/ 5438' (Tubb, Blineberry). If pressure test in Step 4 was successful, do not WOC. If pressure test in Step 4 was unsuccessful, WOC & tag.
6. Perf & squeeze 30 sx CL "C" cement f/ 3692' t/ 3516' (7 Rivers, 7" Shoe). WOC & tag.
7. Perf & squeeze 30 sx CL "C" cement f/ 2480' t/ 2304' (B. Salt). WOC & tag
8. Spot 25 sx CL "C" cement f/ 1425' t/ 1114' (T. Salt, 8 1/4" Shoe, Anhydrite).
9. Perf & squeeze 270 sx CL "C" cement f/ 458' t/ surface (12 1/2" Shoe, Fresh Water). If unable to get injection rate, perf at 200', lay 40 sx plug f/ 508' t/ surface, & attempt to squeeze additional 110 sx cement.
10. Verify top of cement at surface on all casing strings

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Nick Glann TITLE P&A Engineer, Attorney-in-Fact DATE 12/5/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY Mark Whitaker TITLE Petroleum Engr. Specialist DATE 12/06/2017

Conditions of Approval (if any):

Well: York Gas 1

Field: Tubb

Reservoir: Tubb

Location:

2310' FNL & 330' FEL
 Section: 20
 Township: 21S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3486'

Current
Wellbore Diagram

Well ID Info:

Chevron: FB0945
 API No: 30-025-09925
 L5/L6: U47
 Spud Date: 9/3/36
 Compl. Date: 10/10/36

Surf. Csg: 12 1/2", Unknown Grade, 50#

Set: @ 408' w/ 150 sks

Hole Size: 15 1/2"

Circ: Yes TOC: Surface

TOC By: Circulated

Interm. Csg: 8 1/4", 32#, Unknown Grade

Set: @ 1,255' w/ 200 sks

Hole Size: 10"

Circ: No TOC: 223

TOC By:

Perfs:

2425'-2426'

Status

Casing Patch w/ 450 sx CL "C" -
 cement to surface on 5" x 7"

Circulated 500 sx w/ 100 sx to
 surface on 7" x 8-5/8"

Tubing Detail:

#Jts:	Size:	Footage
		8.00
Jts. 2 3/8" Unknown (		5989.00
Anchor/Catcher 2 3/8		3.00
Jts. 2 3/8" Unknown (		364.00
Pump SN		1.00
Perf Sub		4.00
Mud Anchor		30.00

0 Bottom Of String >> 6399.00

Rod Detail:

		8.00
1	1.25 x 26' PR	26.00
57	Sucker Rod 7/8"	1425.00
184	Sucker Rod 3/4"	4600.00
12	Sucker Rod 7/8"	300.00
1	Rod Pump 1 1/4"	16.00

255 6375.00

CIBP @ 6496'

Cemented w/ 40' cap @ 6456'

PBSD: 6456'

TD: 6650'

Formation Tops

Anhydrite	1238'
T. Salt	1375'
B. Salt	2430'
7 Rivers	3713'
Blaineberry	5590'
Tubb	6110'
Drinkard	6575'

Interm. Csg: 7", 24#, Unknown Grade

Set: @ 3642' w/ 100 sks

Hole Size: 8 1/4"

Circ: No Original TOC: 2776'

TOC By: Temperature Survey

New TOC: Surface w/ squeeze job

Cement void f/ 2425' t/ 2776'

Perfs:

5590'-5803'

Status

Closed- Cement Squeezed

Perfs:

6110'-6362'

Status

Open- Tubb

Perfs:

6575'-6610'

Status

Below CIBP - Drinkard

Prod. Csg: 5", 15#, J-55

Set: @ 6649' w/ 250 sks

Hole Size: 6 1/4"

Circ: No Original TOC: 3714'

TOC By: Temperature Survey

New TOC: Surface w/ squeeze job

Cement void f/ 2425' t/ 3714'

Well: **York Gas 1**Field: **Tubb**Reservoir: **Tubb****Location:**

2310' FNL & 330' FEL
 Section: 20
 Township: 21S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3486'

Surf. Csg: 12 1/2", Unknown Grade, 50#
Set: @ 408' w/ 150 sks

Hole Size: 15 1/2"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Interm. Csg:** 8 1/4", 32#, Unknown Grade**Set:** @ 1,255' w/ 200 sks**Hole Size:** 10"**Circ:** No **TOC:** 223**TOC By:****Status**Casing Patch w/ 450 sx CL **SqueezePerfs:** 2425'-2426'

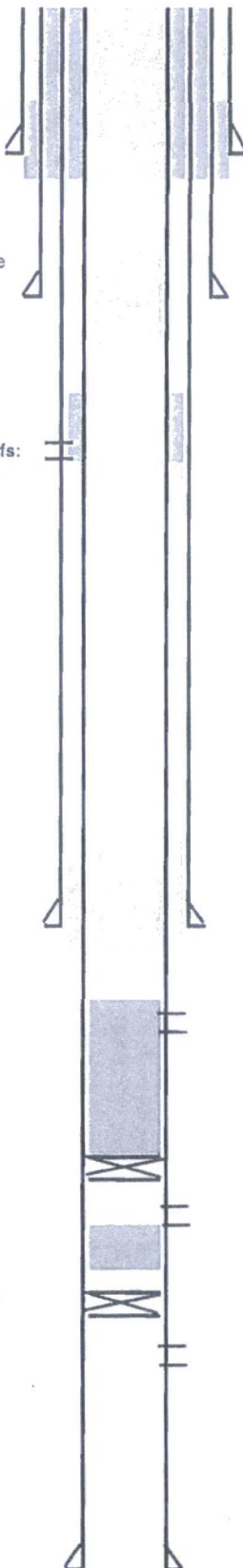
"C" - cement to surface on

500 sx w/

Formation Tops	
Anhydrite	1238'
T. Salt	1375'
B. Salt	2430'
7 Rivers	3713'
Blineberry	5590'
Tubb	6110'
Drinkard	6575'

Interm. Csg: 7", 24#, Unknown Grade**Set:** @ 3642' w/ 100 sks**Hole Size:** 8 1/4"**Circ:** No **Original TOC:** 2776'**TOC By:** Temperature Survey**New TOC:** Surface w/ squeeze job**Cement void** f/ 2425' t/ 2776'**CIBP @ 6496'**

Cemented w/ 40' cap @ 6456'

Prod. Csg: 5", 15#, J-55**Set:** @ 6649' w/ 250 sks**Hole Size:** 6 1/4"**Circ:** No **Original TOC:** 3714'**TOC By:** Temperature Survey**New TOC:** Surface w/ squeeze job**Cement void** f/ 2425' t/ 3714'**Proposed
Wellbore Diagram****Well ID Info:**

Cheveno: FB0945
 API No: 30-025-09925
 L5/L6: U47
 Spud Date: 9/3/36
 Compl. Date: 10/10/36

*Perf & squeeze 270 sx CL "C" cement f/ 458' t/ surface
 (12 1/2" Shoe, Fresh Water)*

*If unable to get injection rate, perf @ 200', lay 40 sx plug
 f/ 508' t/ surface, & attempt to squeeze additional
 110 sx cement*

*Spot 25 sx CL "C" cement f/ 1425' t/ 1114'
 (T. Salt, 8 1/4" Shoe, Anhydrite)*

*Perf & squeeze 30 sx CL "C" cement f/ 2480' t/ 2304'
 (B. Salt)*

*Perf & squeeze 30 sx CL "C" cement f/ 3692' t/ 3516'
 (7 Rivers, 7" Shoe)*

Perfs: **Status**
 5590'-5803' Closed- Cement Squeezed

*Spot 50 sx CL "C" cement f/ 6060' t/ 5438' (Tubb, Blineberry)
 Set CIBP @ 6060'*

Perfs: **Status**
 6110'-6362' Open- Tubb

Spot 10 sx CL "C" cement f/ 6456' t/ 6362' (Drinkard)

Perfs: **Status**
 6575'-6610' Below CIBP - Drinkard

PBTD: 6456'
TD: 6650'