Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-33927
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSAL)	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Kyte
V 1	Well Other	8. Well Number: 5
Name of Operator Chevron USA INC	DEC 062017	9. OGRID Number 4323
3. Address of Operator	DECENTED.	10. Pool name or Wildcat
1400 Smith St, Houston TX 77002	RECEIVED	DK ABO
4. Well Location		
Unit Letter_G_:_1980	feet from theNORTH line and19	1
Section 23	Township 20S Range 38E	NMPM County Lea
	1. Elevation (Show whether DR, RKB, RT, GR, etc)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
JBSEQUENT REPORT OF:		
Approved for Plugging of wellbore only. Liability ORK ALTERING CASING T		
under bond is retained pending restoration and completion of the C-103, Specific for Subsequent		
Report of Well Plugging, which may be found on P&A NR ENT JOB		
the OCD web page under forms.	P&A R	
Restoration Due By 10-01-201	<u> </u>	TEMPORARILY ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposes compression		
9-18-17/9-21-17 Rig up rig and equipment, POOH with all rods and tubing, tag clean out at 7480', Kerry Fortner gave permission to plug		
from 7480' 9/22/17 Spot 25 sx CL-C cement from 7480'-7230', Kerry Fortner approved plug, set CIBP at 7185'		
9/25/17 Spot 25 sx CL-C cement from 7185'-6935'		
9/26/17 Set CIBP at 6688', spot 25 sx CL-C cement from 6688'-6438', set CIBP at 5997', spot 25 sx CL-C cement from 5997'-5747'		
9/27/17 Pressure test casing to 500 psi, casing tested good, pump 41 bbls gel mud, spot 25 sx CL-C cement from 4257'-4007', WOC, tag TOC at 4105', Kerry Fortner approved TOC		
9/28/17 Perf at 2845', attempt inj rate, pressured up to 1500 psi, Kerry Fortner approved to plug 2901'-2651', spot 25 sx CL-C cement		
from 2901'-2651'		
9/29/17 Tag TOC at 2660', OCD approved TOC tag, pump gel mud from 2660'-1680', perf at 1680', establish injection rate at 2 bbls per		
minute at 300 psi, pump 60 sx CL-C cement 256' in annulus and 250' in casing		
10/2/17 Tag TOC at 1400', OCD approved TOC tag, pump gel mud from 1400'-400', perf at 406', establish circulation up annulus, 120 sx CL-C cement to surface in casing and annulus, pressure up to 250 psi and shut in casing		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE_Project Manager	DATE 12/5/17
SIGNATURE	TTTLE_TTOJECT Wallaget	DATE12/3/17
Type or print name _Robert Wallace E-mail address:rwnk@chevron.com PHONE: (432) 687-7994_		
For State Use Only		
	tale P.F.S.	DATE 12/06/2017
Conditions of Approval (if any):		

MA