

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
DEC 04 2017
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. BC FEDERAL 1
2. Name of Operator COG OPERATING LLC Contact: SANDY BALLARD E-Mail: sballard@concho.com	9. API Well No. 30-025-34733
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	10. Field and Pool or Exploratory Area MALJAMAR
3b. Phone No. (include area code) Ph: 432-685-4373	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E 330FNL 1575FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BC Federal 1
BC Federal 1-8 & 14 Tank Battery
Permit approval: Electronic Submission # 372542)
Actual gas flared for this battery for 4/23/17 to 7/22/17 is as follows:
April
Total Battery = 4624 mcf
May
Total for Battery = 0 mcf
June
Total Battery = 0 mcf
July
Total for Battery = 0 mcf

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #393598 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ()**

Name (Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 10/31/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #393598 that would not fit on the form

32. Additional remarks, continued

Number of wells to flare: (24)

Number of wells to flare: (33)

BC FEDERAL 1 30-025-34733 BC FEDERAL 33 30-025-38714 —
BC FEDERAL 2 30-025-34713 BC FEDERAL 40 30-025-39414 —
BC FEDERAL 3 30-025-34932 BC FEDERAL 41 30-025-39415 —
BC FEDERAL 4 30-025-35481 BC FEDERAL 43 30-025-39417 —
BC FEDERAL 6 30-025-35652 BC FEDERAL 46 30-025-39611 —
BC FEDERAL 7 30-025-35813 BC FEDERAL 53 30-025-39612 —
BC FEDERAL 8 30-025-36194 BC FEDERAL 54 30-025-39625 —
BC FEDERAL 14 30-025-38366 BC FEDERAL 55 30-025-39544 —
BC FEDERAL 15 30-025-38539 BC FEDERAL 57 30-025-39497 —
BC FEDERAL 22 30-025-38741 BC FEDERAL 58 30-025-39856 —
BC FEDERAL 25 30-025-38744 BC FEDERAL 59 30-025-39470 —
BC FEDERAL 26 30-025-38745 BC FEDERAL 61 30-025-39950 —
BC FEDERAL 27 30-025-38727 BC FEDERAL 62 30-025-40098 —
BC FEDERAL 28 30-025-38746 BC FEDERAL 63 30-025-39857 —
BC FEDERAL 29 30-025-38814 BC FEDERAL 65 30-025-39913 —
BC FEDERAL 31 30-025-38713 —
BC FEDERAL 32 30-025-38829 —

Reason for flare: Unplanned Midstream Curtailment ? Turnaround