

BTA Planning Report

Database: EDM 5000.1 Single User Db	Local Co-ordinate Reference: Well Vaca Draw #8H
Company: BTA Oil Producers, LLC	TVD Reference: GL @ 3418.0usft
Project: Lea County, NM	MD Reference: GL @ 3418.0usft
Site: Vaca Draw Sec 10, T25S, R33E	North Reference: Grid
Well: Vaca Draw #8H	Survey Calculation Method: Minimum Curvature
Wellbore: Wellbore #1	
Design: Design #1	

Project: Lea County, NM, Lea County, NM		
Map System: US State Plane 1927 (Exact solution)	System Datum: Ground Level	
Geo Datum: NAD 1927 (NADCON CONUS)		
Map Zone: New Mexico East 3001		Using geodetic scale factor

Site: Vaca Draw Sec 10, T25S, R33E			
Site Position:	Northing: 419,754.20 usft	Latitude: 32° 9' 6.035 N	
From: Map	Easting: 738,410.70 usft	Longitude: 103° 33' 46.774 W	
Position Uncertainty: 0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.41 °	

Well: Vaca Draw #8H			
Well Position	+N-S -13.3 usft	Northing: 419,740.90 usft	Latitude: 32° 9' 5.982 N
	+E-W -1,119.2 usft	Easting: 737,291.50 usft	Longitude: 103° 33' 59.793 W
Position Uncertainty	0.0 usft	Wellhead Elevation: 0.0 usft	Ground Level: 3,418.0 usft

Wellbore: Wellbore #1					
Magnetics	Model Name:	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	12/31/2009	(°) 7.74	(°) 60.17	(nT) 48,750

Design: Design #1				
Audit Notes:				
Version:	Phase: PROTOTYPE	Tie On Depth: 0.0		
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction
	(usft) 0.0	(usft) 0.0	(usft) 0.0	(°) 181.82

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.00	0.00	0.00	0.00	
6,329.4	0.00	0.00	6,329.4	0.0	0.0	0.00	0.00	0.00	0.00	
6,529.4	4.00	332.24	6,529.3	6.2	-3.3	2.00	2.00	0.00	332.24	
9,407.3	4.00	332.24	9,400.2	183.8	-96.7	0.00	0.00	0.00	0.00	
9,607.3	0.00	0.00	9,600.0	190.0	-100.0	2.00	-2.00	0.00	180.00	
9,629.9	0.00	0.00	9,622.5	190.0	-100.0	0.00	0.00	0.00	0.00	
10,379.9	90.00	180.65	10,100.0	-287.4	-105.4	12.00	12.00	0.00	180.65	
15,125.6	90.00	180.65	10,100.0	-5,032.8	-159.5	0.00	0.00	0.00	0.00	Vaca Draw #8H BH

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Project:	Lea County, NM	MD Reference:	GL @ 3418.0usft
Site:	Vaca Draw Sec 10, T25S, R33E	North Reference:	Grid
Well:	Vaca Draw #8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00

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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,329.4	0.00	0.00	6,329.4	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	1.41	332.24	6,400.0	0.8	-0.4	-0.8	2.00	2.00	0.00
6,500.0	3.41	332.24	6,499.9	4.5	-2.4	-4.4	2.00	2.00	0.00
6,529.4	4.00	332.24	6,529.3	6.2	-3.3	-6.1	2.00	2.00	0.00
6,600.0	4.00	332.24	6,599.7	10.5	-5.5	-10.4	0.00	0.00	0.00
6,700.0	4.00	332.24	6,699.4	16.7	-8.8	-16.4	0.00	0.00	0.00
6,800.0	4.00	332.24	6,799.2	22.9	-12.0	-22.5	0.00	0.00	0.00
6,900.0	4.00	332.24	6,898.9	29.0	-15.3	-28.6	0.00	0.00	0.00
7,000.0	4.00	332.24	6,998.7	35.2	-18.5	-34.6	0.00	0.00	0.00
7,100.0	4.00	332.24	7,098.4	41.4	-21.8	-40.7	0.00	0.00	0.00
7,200.0	4.00	332.24	7,198.2	47.6	-25.0	-46.8	0.00	0.00	0.00
7,300.0	4.00	332.24	7,298.0	53.7	-28.3	-52.8	0.00	0.00	0.00
7,400.0	4.00	332.24	7,397.7	59.9	-31.5	-58.9	0.00	0.00	0.00
7,500.0	4.00	332.24	7,497.5	66.1	-34.8	-65.0	0.00	0.00	0.00
7,600.0	4.00	332.24	7,597.2	72.3	-38.0	-71.0	0.00	0.00	0.00
7,700.0	4.00	332.24	7,697.0	78.4	-41.3	-77.1	0.00	0.00	0.00
7,800.0	4.00	332.24	7,796.7	84.6	-44.5	-83.2	0.00	0.00	0.00
7,900.0	4.00	332.24	7,896.5	90.8	-47.8	-89.2	0.00	0.00	0.00
8,000.0	4.00	332.24	7,996.3	97.0	-51.0	-95.3	0.00	0.00	0.00
8,100.0	4.00	332.24	8,096.0	103.1	-54.3	-101.4	0.00	0.00	0.00
8,200.0	4.00	332.24	8,195.8	109.3	-57.5	-107.4	0.00	0.00	0.00
8,300.0	4.00	332.24	8,295.5	115.5	-60.8	-113.5	0.00	0.00	0.00
8,400.0	4.00	332.24	8,395.3	121.6	-64.0	-119.6	0.00	0.00	0.00
8,500.0	4.00	332.24	8,495.0	127.8	-67.3	-125.6	0.00	0.00	0.00
8,600.0	4.00	332.24	8,594.8	134.0	-70.5	-131.7	0.00	0.00	0.00
8,700.0	4.00	332.24	8,694.6	140.2	-73.8	-137.8	0.00	0.00	0.00
8,800.0	4.00	332.24	8,794.3	146.3	-77.0	-143.8	0.00	0.00	0.00
8,900.0	4.00	332.24	8,894.1	152.5	-80.3	-149.9	0.00	0.00	0.00
9,000.0	4.00	332.24	8,993.8	158.7	-83.5	-156.0	0.00	0.00	0.00
9,100.0	4.00	332.24	9,093.6	164.9	-86.8	-162.0	0.00	0.00	0.00
9,200.0	4.00	332.24	9,193.3	171.0	-90.0	-168.1	0.00	0.00	0.00
9,300.0	4.00	332.24	9,293.1	177.2	-93.3	-174.2	0.00	0.00	0.00
9,400.0	4.00	332.24	9,392.8	183.4	-96.5	-180.2	0.00	0.00	0.00
9,407.3	4.00	332.24	9,400.2	183.8	-96.7	-180.7	0.00	0.00	0.00
9,500.0	2.15	332.24	9,492.7	188.2	-99.1	-185.0	2.00	-2.00	0.00
9,600.0	0.15	332.24	9,592.7	190.0	-100.0	-186.7	2.00	-2.00	0.00
9,607.3	0.00	0.00	9,600.0	190.0	-100.0	-186.7	2.00	-2.00	0.00
9,629.9	0.00	0.00	9,622.5	190.0	-100.0	-186.7	0.00	0.00	0.00
9,700.0	8.42	180.65	9,692.4	184.9	-100.1	-181.6	12.00	12.00	0.00
9,800.0	20.42	180.65	9,789.1	160.0	-100.3	-156.8	12.00	12.00	0.00
9,900.0	32.42	180.65	9,878.5	115.6	-100.8	-112.4	12.00	12.00	0.00
10,000.0	44.42	180.65	9,956.7	53.6	-101.6	-50.3	12.00	12.00	0.00
10,100.0	56.42	180.65	10,020.3	-23.3	-102.4	26.6	12.00	12.00	0.00
10,200.0	68.42	180.65	10,066.5	-111.8	-103.4	115.0	12.00	12.00	0.00

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10,300.0	80.42	180.65	10,093.3	-207.9	-104.5	211.1	12.00	12.00	0.00
10,379.9	90.00	180.65	10,100.0	-287.4	-105.4	290.6	12.00	12.00	0.00
10,400.0	90.00	180.65	10,100.0	-307.6	-105.7	310.8	0.00	0.00	0.00
10,500.0	90.00	180.65	10,100.0	-407.6	-106.8	410.7	0.00	0.00	0.00
10,600.0	90.00	180.65	10,100.0	-507.5	-107.9	510.7	0.00	0.00	0.00
10,700.0	90.00	180.65	10,100.0	-607.5	-109.1	610.7	0.00	0.00	0.00
10,800.0	90.00	180.65	10,100.0	-707.5	-110.2	710.7	0.00	0.00	0.00
10,900.0	90.00	180.65	10,100.0	-807.5	-111.4	810.7	0.00	0.00	0.00
11,000.0	90.00	180.65	10,100.0	-907.5	-112.5	910.6	0.00	0.00	0.00
11,100.0	90.00	180.65	10,100.0	-1,007.5	-113.6	1,010.6	0.00	0.00	0.00
11,200.0	90.00	180.65	10,100.0	-1,107.5	-114.8	1,110.6	0.00	0.00	0.00
11,300.0	90.00	180.65	10,100.0	-1,207.5	-115.9	1,210.6	0.00	0.00	0.00
11,400.0	90.00	180.65	10,100.0	-1,307.5	-117.1	1,310.5	0.00	0.00	0.00
11,500.0	90.00	180.65	10,100.0	-1,407.5	-118.2	1,410.5	0.00	0.00	0.00
11,600.0	90.00	180.65	10,100.0	-1,507.5	-119.3	1,510.5	0.00	0.00	0.00
11,700.0	90.00	180.65	10,100.0	-1,607.5	-120.5	1,610.5	0.00	0.00	0.00
11,800.0	90.00	180.65	10,100.0	-1,707.5	-121.6	1,710.5	0.00	0.00	0.00
11,900.0	90.00	180.65	10,100.0	-1,807.5	-122.8	1,810.4	0.00	0.00	0.00
12,000.0	90.00	180.65	10,100.0	-1,907.5	-123.9	1,910.4	0.00	0.00	0.00
12,100.0	90.00	180.65	10,100.0	-2,007.5	-125.0	2,010.4	0.00	0.00	0.00
12,200.0	90.00	180.65	10,100.0	-2,107.4	-126.2	2,110.4	0.00	0.00	0.00
12,300.0	90.00	180.65	10,100.0	-2,207.4	-127.3	2,210.4	0.00	0.00	0.00
12,400.0	90.00	180.65	10,100.0	-2,307.4	-128.5	2,310.3	0.00	0.00	0.00
12,500.0	90.00	180.65	10,100.0	-2,407.4	-129.6	2,410.3	0.00	0.00	0.00
12,600.0	90.00	180.65	10,100.0	-2,507.4	-130.7	2,510.3	0.00	0.00	0.00
12,700.0	90.00	180.65	10,100.0	-2,607.4	-131.9	2,610.3	0.00	0.00	0.00
12,800.0	90.00	180.65	10,100.0	-2,707.4	-133.0	2,710.3	0.00	0.00	0.00
12,900.0	90.00	180.65	10,100.0	-2,807.4	-134.1	2,810.2	0.00	0.00	0.00
13,000.0	90.00	180.65	10,100.0	-2,907.4	-135.3	2,910.2	0.00	0.00	0.00
13,100.0	90.00	180.65	10,100.0	-3,007.4	-136.4	3,010.2	0.00	0.00	0.00
13,200.0	90.00	180.65	10,100.0	-3,107.4	-137.6	3,110.2	0.00	0.00	0.00
13,300.0	90.00	180.65	10,100.0	-3,207.4	-138.7	3,210.2	0.00	0.00	0.00
13,400.0	90.00	180.65	10,100.0	-3,307.4	-139.8	3,310.1	0.00	0.00	0.00
13,500.0	90.00	180.65	10,100.0	-3,407.4	-141.0	3,410.1	0.00	0.00	0.00
13,600.0	90.00	180.65	10,100.0	-3,507.4	-142.1	3,510.1	0.00	0.00	0.00
13,700.0	90.00	180.65	10,100.0	-3,607.3	-143.3	3,610.1	0.00	0.00	0.00
13,800.0	90.00	180.65	10,100.0	-3,707.3	-144.4	3,710.1	0.00	0.00	0.00
13,900.0	90.00	180.65	10,100.0	-3,807.3	-145.5	3,810.0	0.00	0.00	0.00
14,000.0	90.00	180.65	10,100.0	-3,907.3	-146.7	3,910.0	0.00	0.00	0.00
14,100.0	90.00	180.65	10,100.0	-4,007.3	-147.8	4,010.0	0.00	0.00	0.00
14,200.0	90.00	180.65	10,100.0	-4,107.3	-149.0	4,110.0	0.00	0.00	0.00
14,300.0	90.00	180.65	10,100.0	-4,207.3	-150.1	4,210.0	0.00	0.00	0.00
14,400.0	90.00	180.65	10,100.0	-4,307.3	-151.2	4,309.9	0.00	0.00	0.00
14,500.0	90.00	180.65	10,100.0	-4,407.3	-152.4	4,409.9	0.00	0.00	0.00
14,600.0	90.00	180.65	10,100.0	-4,507.3	-153.5	4,509.9	0.00	0.00	0.00
14,700.0	90.00	180.65	10,100.0	-4,607.3	-154.7	4,609.9	0.00	0.00	0.00
14,800.0	90.00	180.65	10,100.0	-4,707.3	-155.8	4,709.8	0.00	0.00	0.00
14,900.0	90.00	180.65	10,100.0	-4,807.3	-156.9	4,809.8	0.00	0.00	0.00
15,000.0	90.00	180.65	10,100.0	-4,907.3	-158.1	4,909.8	0.00	0.00	0.00
15,100.0	90.00	180.65	10,100.0	-5,007.3	-159.2	5,009.8	0.00	0.00	0.00
15,125.6	90.00	180.65	10,100.0	-5,032.8	-159.5	5,035.4	0.00	0.00	0.00

BTA Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Vaca Draw #8H
Company:	BTA Oil Producers, LLC	TVD Reference:	GL @ 3418.0usft
Project:	Lea County, NM	MD Reference:	GL @ 3418.0usft
Site:	Vaca Draw Sec 10, T25S, R33E	North Reference:	Grid
Well:	Vaca Draw #8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target - Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
Vaca Draw #8H.BHL - plan hits target center - Point	0.00	0.00	10,100.0	-5,032.8	-159.5	414,708.20	737,132.00	32° 8' 16.192 N	103° 34' 2.064 W



Azimuths to Grid North
 True North: -0.41°
 Magnetic North: 7.33°
 Magnetic Field
 Strength: 48750.0snT
 Dip Angle: 60.17°
 Date: 12/31/2009
 Model: IGRF200510

WELL DETAILS: Vaca Draw #8H

Ground Level: 3418.0
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 419740.90 737291.50 32° 9' 5.982 N 103° 33' 59.793 W

SITE DETAILS: Vaca Draw Sec 10, T25S, R33E

Site Centre Northing: 419754.20
 Easting: 738410.70

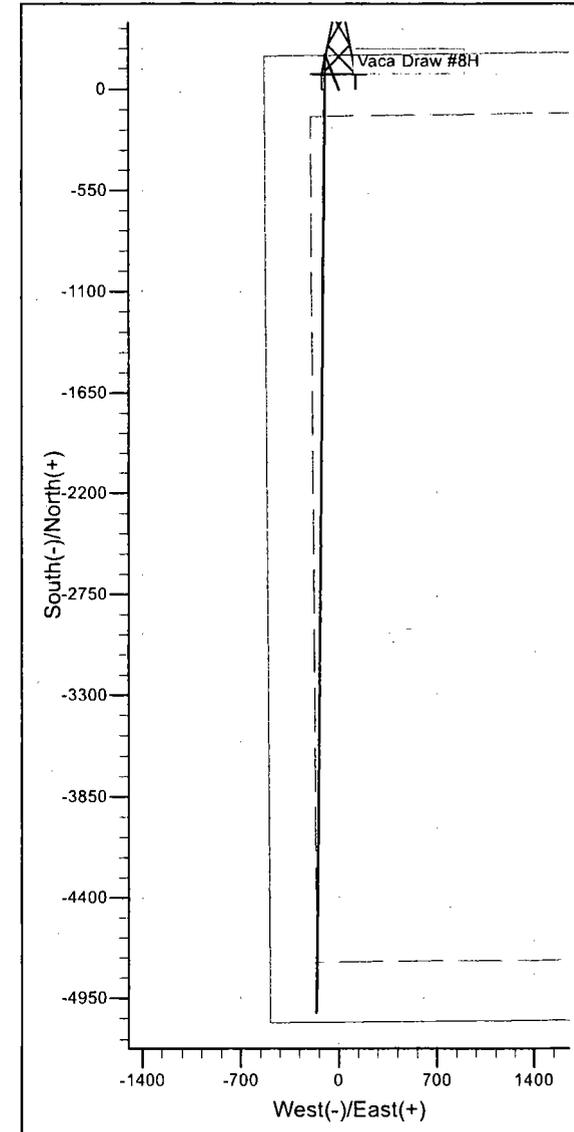
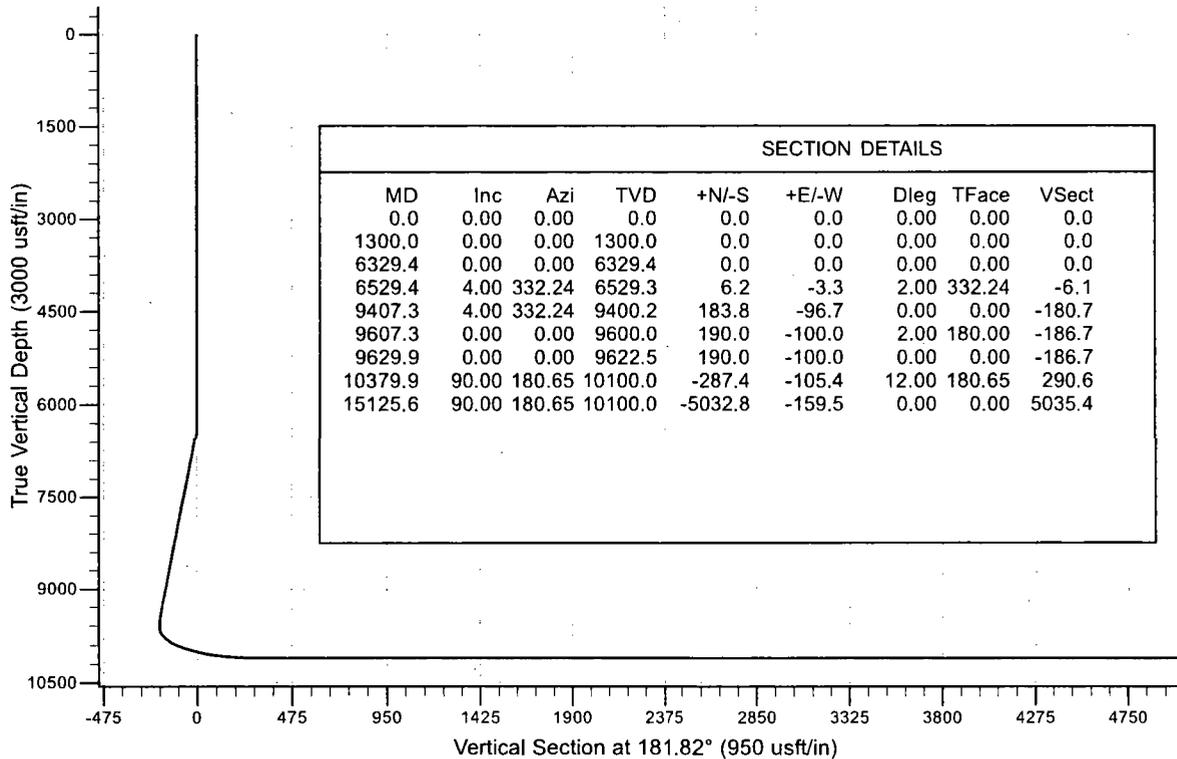
Positional Uncertainty: 0.0
 Convergence: 0.41
 Local North: Grid

BTA Oil Producers, LLC

PROJECT DETAILS: Lea County, NM

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico East 3001

System Datum: Ground Level



BTA OIL PRODUCERS LLC



HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.
- b. Protective equipment for essential personnel:
 - Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H₂S detection and monitoring equipment:

- 2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

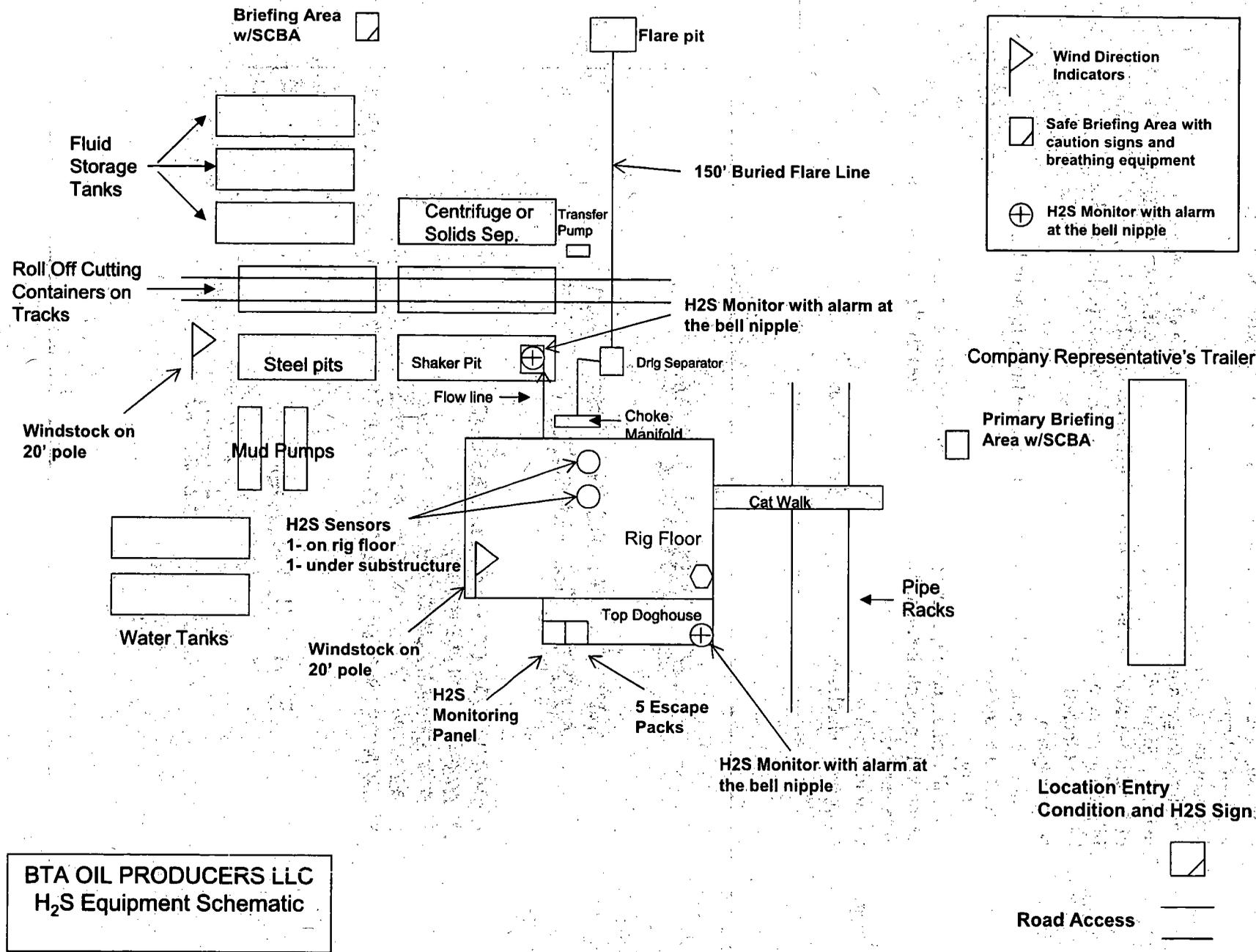
W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED**
- 2. HARD HATS REQUIRED**
- 3. SMOKING IN DESIGNATED AREAS ONLY**
- 4. BE WIND CONSCIOUS AT ALL TIMES**
- 5. CK WITH BTA OIL PRODUCERS LLC FOREMAN AT MAIN OFFICE**

BTA OIL PRODUCERS LLC

1-432-682-3753



Briefing Area w/SCBA

Fluid Storage Tanks

Flare pit

150' Buried Flare Line

Centrifuge or Solids Sep.

Transfer Pump

Roll Off Cutting Containers on Tracks

H2S Monitor with alarm at the bell nipple

Steel pits

Shaker Pit

Drig Separator

Legend

- Wind Direction Indicators
- Safe Briefing Area with caution signs and breathing equipment
- H2S Monitor with alarm at the bell nipple

Windstock on 20' pole

Mud Pumps

Flow line

Choke Manifold

Company Representative's Trailer

Primary Briefing Area w/SCBA

H2S Sensors
1- on rig floor
1- under substructure

Rig Floor

Cat Walk

Pipe Racks

Water Tanks

Windstock on 20' pole

Top Doghouse

H2S Monitoring Panel

5 Escape Packs

H2S Monitor with alarm at the bell nipple

Location Entry Condition and H2S Sign

**BTA OIL PRODUCERS LLC
H₂S Equipment Schematic**

Road Access

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

**HOBBS OCD
NOV 29 2017
RECEIVED**

OPERATOR'S NAME:	BTA Oil Producers LLC
LEASE NO.:	NMNM97153
WELL NAME & NO.:	Vaca Draw 9418 10 Fed 8H
SURFACE HOLE FOOTAGE:	200'/N & 520'/W
BOTTOM HOLE FOOTAGE:	50'/S & 330'/W
LOCATION:	Section 10, T25S, R33E/NMPM
COUNTY:	Lea

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Below Ground-level Abandoned Well Marker
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.

Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted.

Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

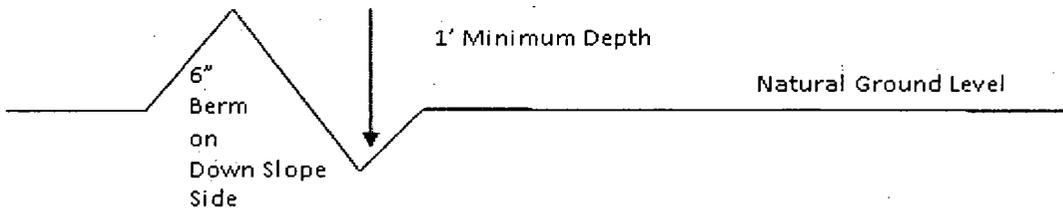
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill out sloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

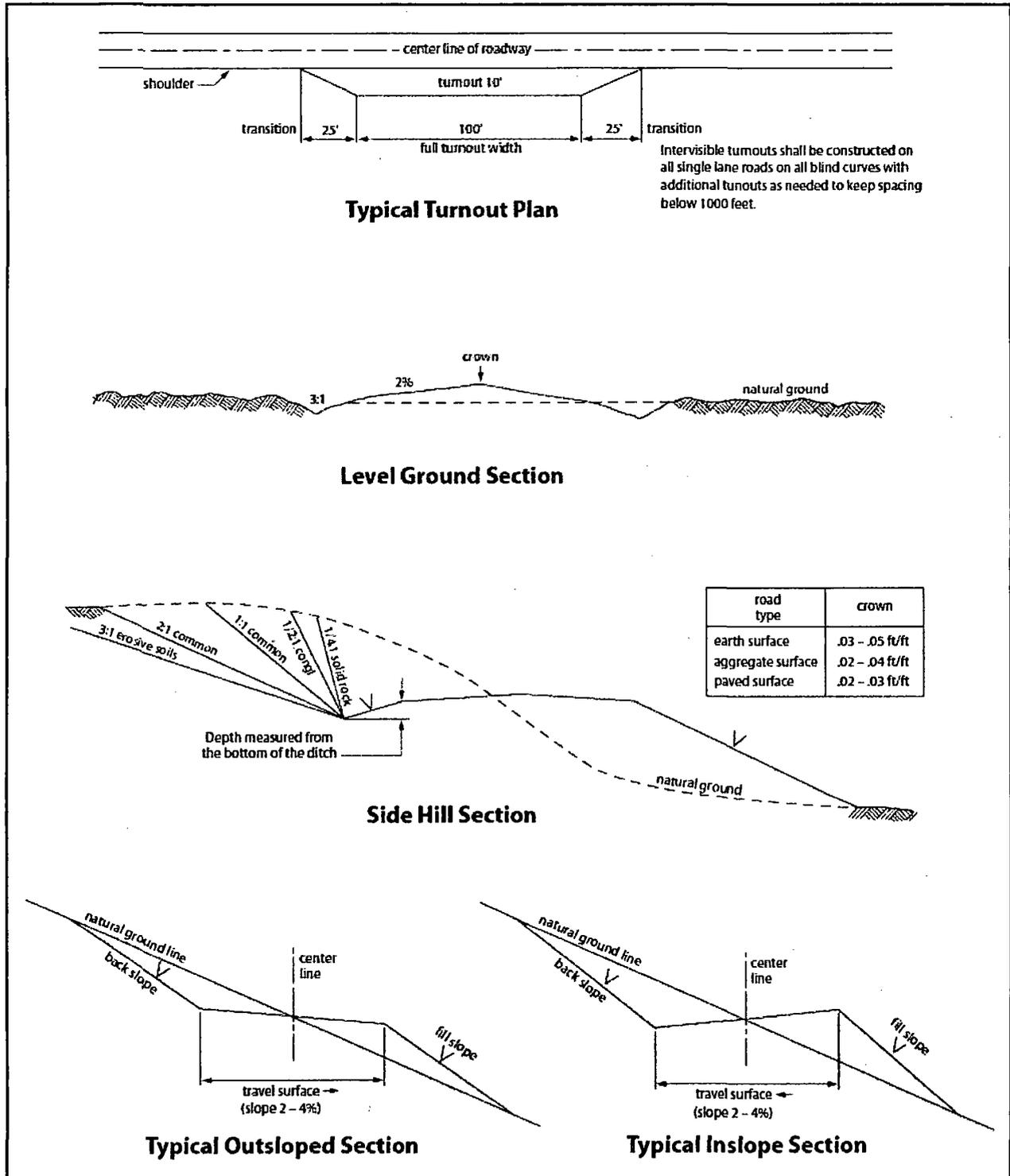


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.

4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing
 - (2) Earth-disturbing and earth-moving work
 - (3) Blasting
 - (4) Vandalism and sabotage;

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made

by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed