

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505HOBBS OCD  
DEC 08 2017  
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Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/25/2017
<sup>4</sup> API Number 30 - 025-43999	<sup>5</sup> Pool Name WC-025 G09 S253309 A; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98180
<sup>7</sup> Property Code 315310	STREETCAR 15 FEDERAL	<sup>9</sup> Well Number 703Y

**II. <sup>10</sup> Surface Location**

Ul or lot no. O	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the 1430'	East/West line EAST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. B	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 235'	North/South NORTH	Feet from the 1644'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code GAS LIFT	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOGM RESOURCES	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS
298751	REGENCY FIELD SERVICES	GAS

**IV. Well Completion Data**

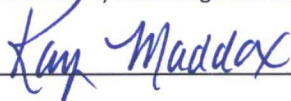
<sup>21</sup> Spud Date 09/10/2017	<sup>22</sup> Ready Date 11/25/2017	<sup>23</sup> TD 17,221'	<sup>24</sup> PBDT 17,110'	<sup>25</sup> Perforations 12602-17110'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	1201'	930 SXS CL C/CIRC		
9 7/8"	7 5/8"	11,701'	2790 SXS CL C/CIRC		
6 3/4"	5 1/2"	17,197'	600 SXS CL H/ETOC 10,680'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 11/25/2017	<sup>32</sup> Gas Delivery Date 11/25/2017	<sup>33</sup> Test Date 11/29/2017	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure 1236	<sup>36</sup> Csg. Pressure 661
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1808 BOPD	<sup>39</sup> Water 3820 BWPD	<sup>40</sup> Gas 3408 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
12/05/2017Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

12/09/17

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Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM26079

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
EOG RESOURCES INC  
 Contact: KAY MADDOX  
 E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

8. Lease Name and Well No.  
STREETCAR 15 FEDERAL 703Y

3. Address PO BOX 2267  
MIDLAND, TX 79702  
 3a. Phone No. (include area code)  
 Ph: 432-686-3658

9. API Well No.  
30-025-43999

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSE 250FSL 1430FEL 32.123982 N Lat, 103.556281 W Lon  
 At top prod interval reported below SWSE 431FSL 1678FEL 32.124479 N Lat, 103.557080 W Lon  
 At total depth NWNE 235FNL 1644FEL 32.137160 N Lat, 103.556966 W Lon

10. Field and Pool, or Exploratory  
WC025G09S253309A;UP WC11. Sec., T., R., M., or Block and Survey  
or Area Sec 15 T25S R33E Mer12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
09/10/2017  
 15. Date T.D. Reached  
10/21/2017  
 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/25/2017

17. Elevations (DF, KB, RT, GL)\*  
3353 GL

18. Total Depth: MD 17221  
TVD 12427  
 19. Plug Back T.D.: MD 17110  
TVD 12430  
 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
 Was DST run? ☒ No ☐ Yes (Submit analysis)  
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1201		930		0	
9.875	7.625 ECP-110	29.7	0	11701		2790		0	
6.750	5.500 ECP-110	23.0	0	17197		600		10680	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12188							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12602	17110	12602 TO 17110	3.130	1228	OPEN PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12602 TO 17110	FRAC W/11,241,180 LBS PROPPANT;179,208 BBLs LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/25/2017	11/29/2017	24	→	1808.0	3408.0	3820.0	39.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	1236	661.0	→				1884	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #397216 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1138				
T/SALT	1491				
B/SALT	4840				
BRUSHY CANYON	7660				
1ST BONE SPRING SAND	10168				
2ND BONE SPRING SAND	10729				
3RS BONE SPRING SAND	11781				
WOLFCAMP	12301				

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #397216 Verified by the BLM Well Information System.  
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/07/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM26079

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

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## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

STREETCAR 15 FEDERAL 703Y

## 2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: KAY MADDOX

E-Mail: Kay\_Maddox@EOGRESOURCES.com

## 9. API Well No.

30-025-43999

## 3a. Address

PO BOX 2267  
MIDLAND, TX 79702

## 3b. Phone No. (include area code)

Ph: 432-686-3658

## 10. Field and Pool or Exploratory Area

WC025G09S253309A; UP WC

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T25S R33E SESE 250FSL 1430FEL  
32.123982 N Lat, 103.556281 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/24/2017 Released rig  
10/26/2017 MIRU Pre frac tests, press tst flanges seals 8500 psi RDMO  
11/06/2017 MIRU Begin 20 stage perf & frac  
11/15/2017 Complete perf and frac - perf 12,602-17,110', 3.25",  
1228 holes, Frac w/11,241,180 lbs proppant, 179,208 bbls  
load water  
11/17/2017 RIH to drill out plugs and clean out well  
11/20/2017 Ran 2 7/8" L-80 tbg and gas lift valves, set tbg @ 11,763'  
11/25/2017 Open well to flowback,  
Date of First production

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #396486 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs**

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/30/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Bureau of Land Management  
WATER PRODUCTION & DISPOSAL INFORMATION

**HOBBS OCD**  
**DEC 08 2017**  
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**LEASE: STREETCAR 15 FEDERAL**

**Lease no NMNM 26079**

**SECTION 15, T25S, R33E**

**Wells: Streetcar 15 Federal # 702H 30-025-42866**

**Streetcar 15 Federal # 703Y 30-025-43999**

1. Name of formation producing water on lease: **WOLFCAMP**
2. Amount of water produced from all formations in barrels per day **3000-5000 BWPD**
3. How water is stored on lease **4 - 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**
5. Disposal Facility:  
EOG Red Hills Gathering System - 97% of water, 3% water

a. Name of Operator/facility well name & number

**MESQUITE SWD, INC**

**OWL SWD OPERATING, LLC**

**Cotton Draw SWD #66**

**Maralo Sholes B #2**

**30-025-22024**

**30-025-09806**

**E-10-25S-32E**

**P-25-25S-36E**

**Permit No SWD 1306-0**

**Permit No SWD 1127-0**

**DACO OPERATING, LLC**

**Challenger Fortress**

**42-301-32997**

**Loving County, Texas**

**UIC NO 114148**

Type of facility or wells **SWD**





**EOG Resources, Inc.**  
**STREETCAR 15 FED CTB**  
**SEC 15-T25S-R33**

11/17/17

**LEGEND**

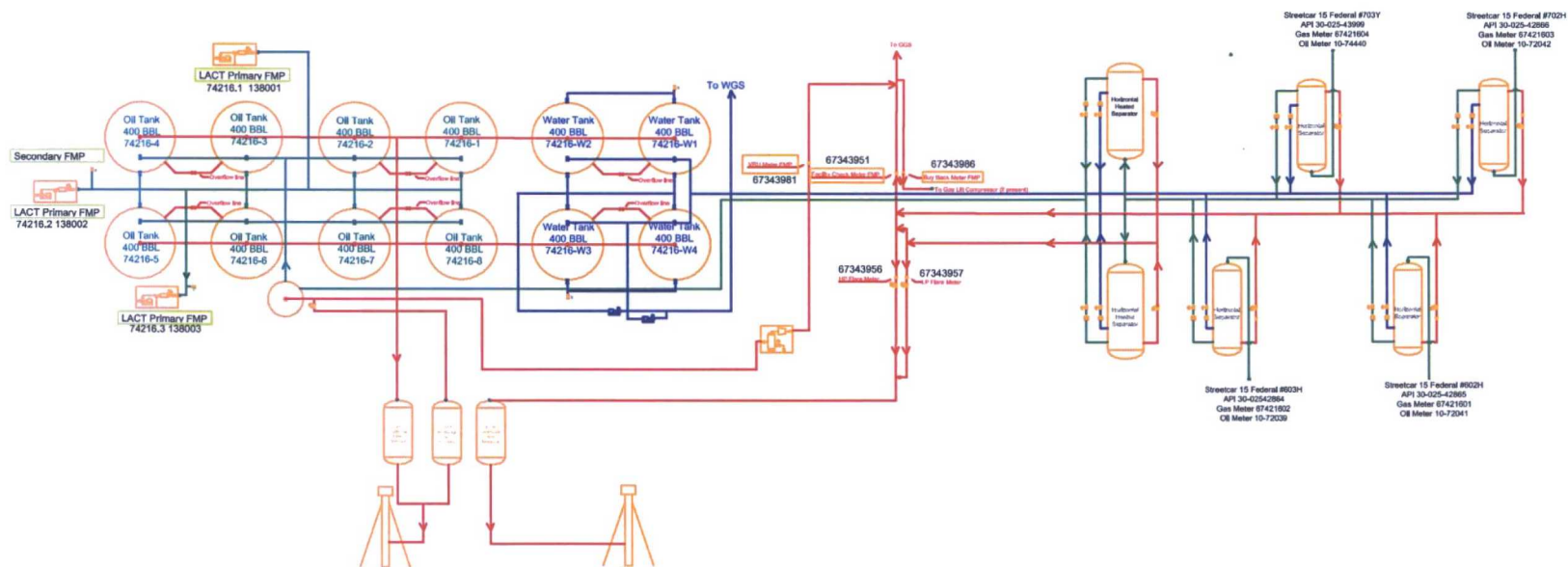
 Valve Open  Valve Closed  Valve Sealed  Orifice Meter	 Turbine/ Coriolis Meter  Oil  Gas  Water
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**FACILITY DIAGRAM**  
 Shown: Major equipment, vessels, process piping, and valves  
 Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

**PRODUCTION PHASE:** All valves that provide access to production are effectively sealed in the closed position.

**SALES THROUGH LACT UNITS:** Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



**Facility Overview:** Please see pages 2 and 3 for details.

