

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DEC 08 2017

Submit one copy to appropriate District Office
RECEIVED☐ AMENDED REPORT

Form C-104

Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 11/25/2017
⁴ API Number 30 - 025-42865	⁵ Pool Name DRAPER MILL; BONE SPRING	⁶ Pool Code 96392
⁷ Property Code 315310	⁸ Well Name STREETCAR 15 FEDERAL	⁹ Well Number 602H

II. ¹⁰ Surface Location

UL or lot no. P	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South SOUTH	Feet from the 643'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 202'	North/South NORTH	Feet from the 1413'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code GAS LIFT	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGM RESOURCES	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS
298751	REGENCY FIELD SERVICES	GAS

IV. Well Completion Data

²¹ Spud Date 09/28/2017	²² Ready Date 11/25/2017	²³ TD 17,112'	²⁴ PBTD 16,976'	²⁵ Perforations 12551-16976'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14 3/4"	10 3/4"	1224'	990 SXS CL C/CIRC		
9 7/8"	7 5/8"	11,787'	2775 SXS CL C/CIRC		
6 3/4"	5 1/2"	17,102'	575 SXS CL H/ETOC 10,150'		

V. Well Test Data

³¹ Date New Oil 11/25/2017	³² Gas Delivery Date 11/25/2017	³³ Test Date 11/29/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 1210	³⁶ Csg. Pressure 751
³⁷ Choke Size	³⁸ Oil 2210 BOPD	³⁹ Water 6507 BWPD	⁴⁰ Gas 3808 MCFPD	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Kay MaddoxTitle:
Regulatory AnalystE-mail Address:
Kay_Maddox@eogresources.comDate:
12/05/2017Phone:
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

12/09/17

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

DEC 08 2017

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM26079		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES INC			7. Unit or CA Agreement Name and No.		
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM			8. Lease Name and Well No. STREETCAR 15 FEDERAL 602H		
3. Address PO BOX 2267 MIDLAND, TX 79702			9. API Well No. 30-025-42865		
3a. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool, or Exploratory DRAPER MILL; BONE SPRING		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 250FSL 643FEL 32.123981 N Lat, 103.553737 W Lon At top prod interval reported below SWSE 526FSL 1412FEL 32.124740 N Lat, 103.556220 W Lon At total depth NWNE 202FNL 1413FEL 32.137250 N Lat, 103.556210 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T25S R33E Mer		
14. Date Spudded 09/28/2017			12. County or Parish LEA		
15. Date T.D. Reached 10/12/2017			13. State NM		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/25/2017			17. Elevations (DF, KB, RT, GL)* 3351 GL		
18. Total Depth: MD 17112 TVD 12283			19. Plug Back T.D.: MD 16976 TVD 12298		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1224		990		0	
9.875	7.625 HCP-110	29.7	0	11787		2775		0	
6.750	5.500 ECP-110	23.0	0	17102		575		10150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12044							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12551	16976	12551 TO 16976	3.130	1200	OPEN PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12551 TO 16976	FRAC W/10,684,710 LBS PROPPANT;206,117 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/25/2017	11/29/2017	24	→	2210.0	3808.0	6507.0	39.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. 1210 SI	Csg. Press. 751.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 1723	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #397201 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1138				
T/SALT	1491				
B/SALT	4840				
BRUSHY CANYON	7660				
1ST BONE SPRING SAND	10168				
2ND BONE SPRING SAND	10729				
3RS BONE SPRING SAND	11787				
WOLFCAMP	12301				

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #397201 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 12/07/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Bureau of Land Management
WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: STREETCAR 15 FEDERAL

Lease no NMNM 26079

SECTION 15, T25S, R33E

Wells: Streetcar 15 Federal # 602H 30-025-42865

Streetcar 15 Federal # 603H 30-025-42864

1. Name of formation producing water on lease: **BONE SPRING**
2. Amount of water produced from all formations in barrels per day **5000-6000 BWPD**
3. How water is stored on lease **4 – 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**
5. Disposal Facility:
EOG Red Hills Gathering System - 97% of water, 3% water

a. Name of Operator/facility well name & number

MESQUITE SWD, INC

OWL SWD OPERATING, LLC

Cotton Draw SWD #66

Maralo Sholes B #2

30-025-22024

30-025-09806

E-10-25S-32E

P-25-25S-36E

Permit No SWD 1306-0

Permit No SWD 1127-0

DACO OPERATING, LLC

Challenger Fortress

42-301-32997

Loving County, Texas

UIC NO 114148

Type of facility or wells **SWD**



EOG Resources, Inc.
STREETCAR 15 FED CTB
SEC 15-T25S-R33

11/17/17

LEGEND

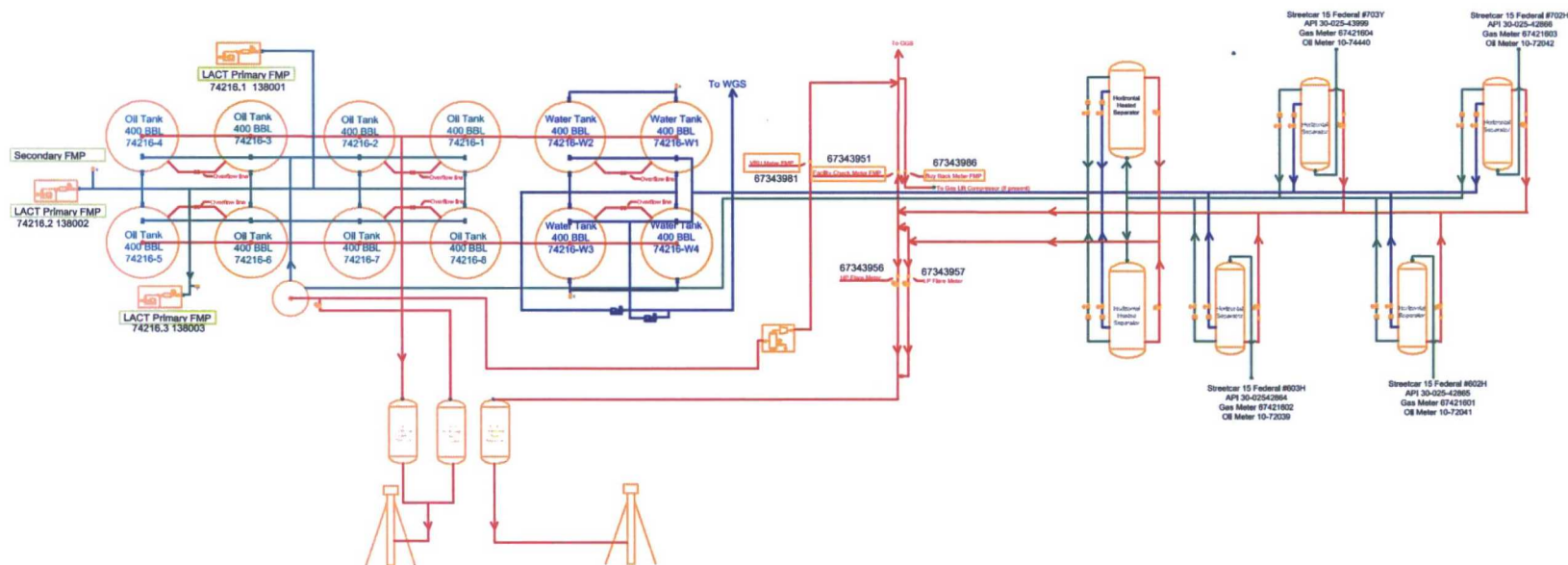
 Valve Open  Valve Closed  Valve Sealed  Orifice Meter	 Turbine/ Coriolis Meter  Oil  Gas  Water
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FACILITY DIAGRAM
 Shown: Major equipment, vessels, process piping, and valves
 Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Facility Overview: Please see pages 2 and 3 for details.