District I
1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702	7377
	[3] Reason for Filing Code/ Effective Date NW 11/25/2017

[4] API Number	[5] Pool Name	[6] Pool Code
30 – 025-42866	WC-025 G09 S253309 A; UPPER WOLFCAMP	98180
[7] Property Code		**[9] Well Number**
315310	STREETCAR 15 FEDERAL	702H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	15	25S	33E		250'	SOUTH	607'	EAST	LEA

[11] Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
A	15	25S	33E		143'	NORTH	975'	EAST	LEA

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	GAS LIFT				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
7377	EOGM RESOURCES	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS
298751	REGENCY FIELD SERVICES	GAS

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
09/07/2017	11/25/2017	17,355'	17,158'	12593-17158'	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
14 3/4"	10 3/4"	1225'	925 SXS CL C/CIRC
9 7/8"	7 5/8"	11,743'	2535 SXS CL C/CIRC
6 3/4"	5 1/2"	17,355'	575 SXS CL H/ETOC 11,145'

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
11/25/2017	11/25/2017	11/29/2017	24HRS	1094	172
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
	1940 BOPD	6192 BWPD	3560 MCFPD		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox

Printed name: Kay Maddox

Title: Regulatory Analyst

E-mail Address: Kay_Maddox@eogresources.com

Date: 12/05/2017

Phone: 432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Title: Petroleum Engineer

Approval Date: 12/09/17

HOBBS OCD

DEC 08 2017

RECEIVED

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM26079

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES INC
Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

8. Lease Name and Well No.: STREETCAR 15 FEDERAL 702H

3. Address: PO BOX 2267, MIDLAND, TX 79702

3a. Phone No. (include area code): Ph: 432-686-3658

9. API Well No.: 30-025-42866

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SESE 250FSL 607FEL 32.123981 N Lat, 103.553624 W Lon

At top prod interval reported below: SESE 391FSL 1043FEL 32.124369 N Lat, 103.555030 W Lon

At total depth: NENE 143FNL 975FEL 32.137413 N Lat, 103.554800 W Lon

10. Field and Pool, or Exploratory: WC025G09S253309A;UP WC

11. Sec., T., R., M., or Block and Survey or Area: Sec 15 T25S R33E Mer

12. County or Parish: LEA

13. State: NM

14. Date Spudded: 09/07/2017

15. Date T.D. Reached: 09/25/2017

16. Date Completed ☐ D & A ☒ Ready to Prod. 11/25/2017

17. Elevations (DF, KB, RT, GL)*: 3351 GL

18. Total Depth: MD 17355 TVD 12424

19. Plug Back T.D.: MD 17158 TVD 12428

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1225		925		0	
9.875	7.625 HCP-110	29.7	0	11743		2535		0	
6.750	5.500 ECP-110	23.0	0	17355		575		11145	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12164							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WOLFCAMP	12593	17158	12593 TO 17158	3.130	1200	OPEN PRODUCING
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12593 TO 17158	FRAC W/11,614,063 LBS PROPPANT;197,513 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/25/2017	11/29/2017	24	→	1940.0	3560.0	6192.0	39.0		GAS LIFT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	1094	172.0	→				1835	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #397210 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1138				
T/SALT	1491				
B/SALT	4840				
BRUSHY CANYON	7660				
1ST BONE SPRING SAND	10168				
2ND BONE SPRING SAND	10729				
3RS BONE SPRING SAND	11781				
WOLFCAMP	12301				

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #397210 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs

Name *(please print)* KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/07/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Bureau of Land Management

WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: STREETCAR 15 FEDERAL
Lease no NMNM 26079
SECTION 15, T25S, R33E
Wells: Streetcar 15 Federal # 702H 30-025-42866
Streetcar 15 Federal # 703Y 30-025-43999

1. Name of formation producing water on lease: **WOLFCAMP**
2. Amount of water produced from all formations in barrels per day **3000-5000 BWPD**
3. How water is stored on lease **4 - 400 BBL Tanks**
4. How water is moved to disposal facility **Pipeline/Trucked**
5. Disposal Facility:
   EOG Red Hills Gathering System - 97% of water, 3% water

   a. Name of Operator/facility well name & number

MESQUITE SWD, INC	**OWL SWD OPERATING, LLC**
Cotton Draw SWD #66	**Maralo Sholes B #2**
30-025-22024	30-025-09806
E-10-25S-32E	P-25-25S-36E
Permit No SWD 1306-0	Permit No SWD 1127-0

DACO OPERATING, LLC

Challenger Fortress

42-301-32997

Loving County, Texas

UIC NO 114148

Type of facility or wells **SWD**

EOG Resources, Inc.

STREETCAR 15 FED CTB

SEC 15-T25S-R33

11/17/17

LEGEND

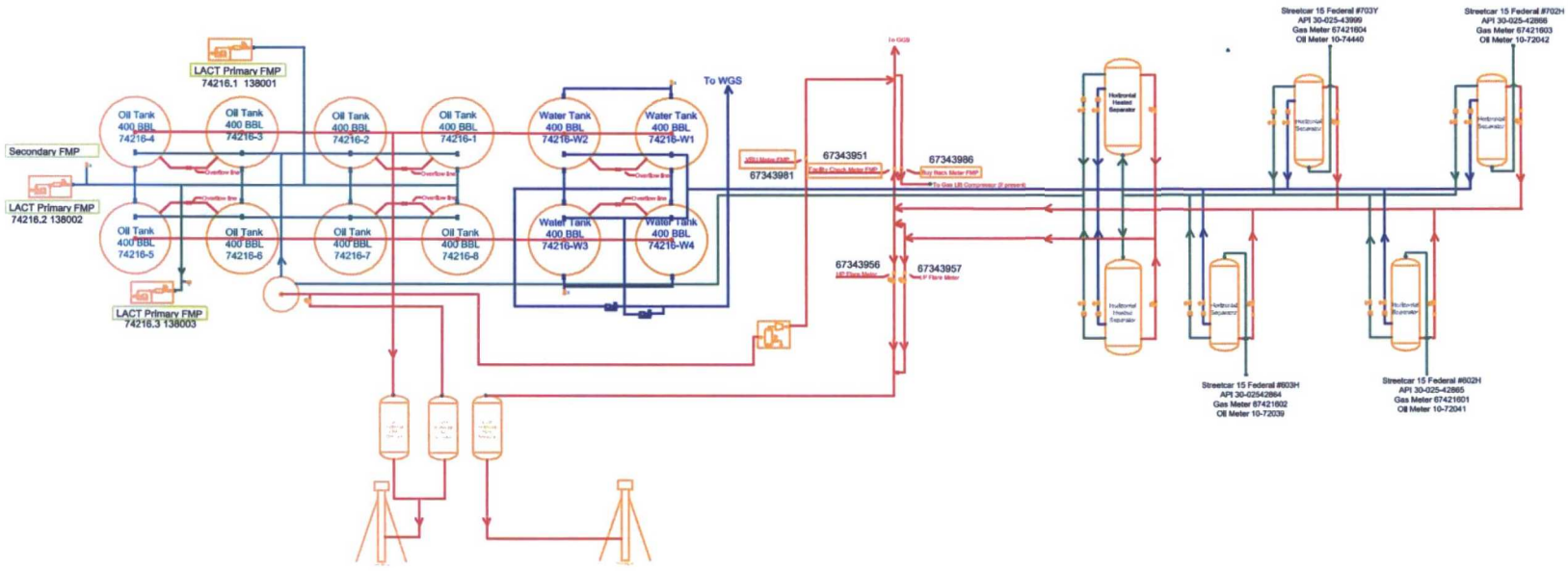
- Valve Open
- Valve Closed
- S Valve Sealed
- Orifice Meter
- Turbine/ Coriolis Meter
- Oil
- Gas
- Water

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

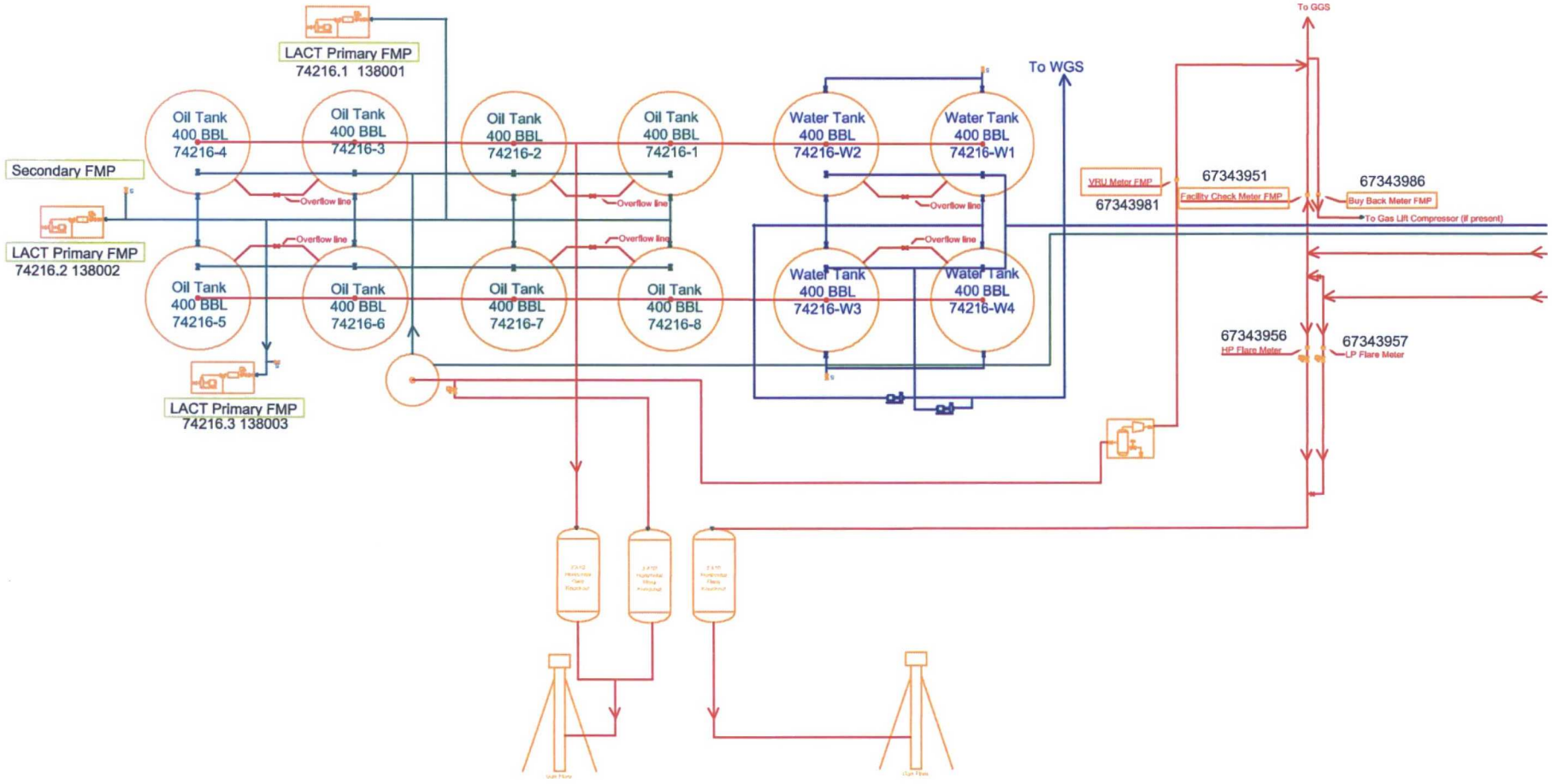
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

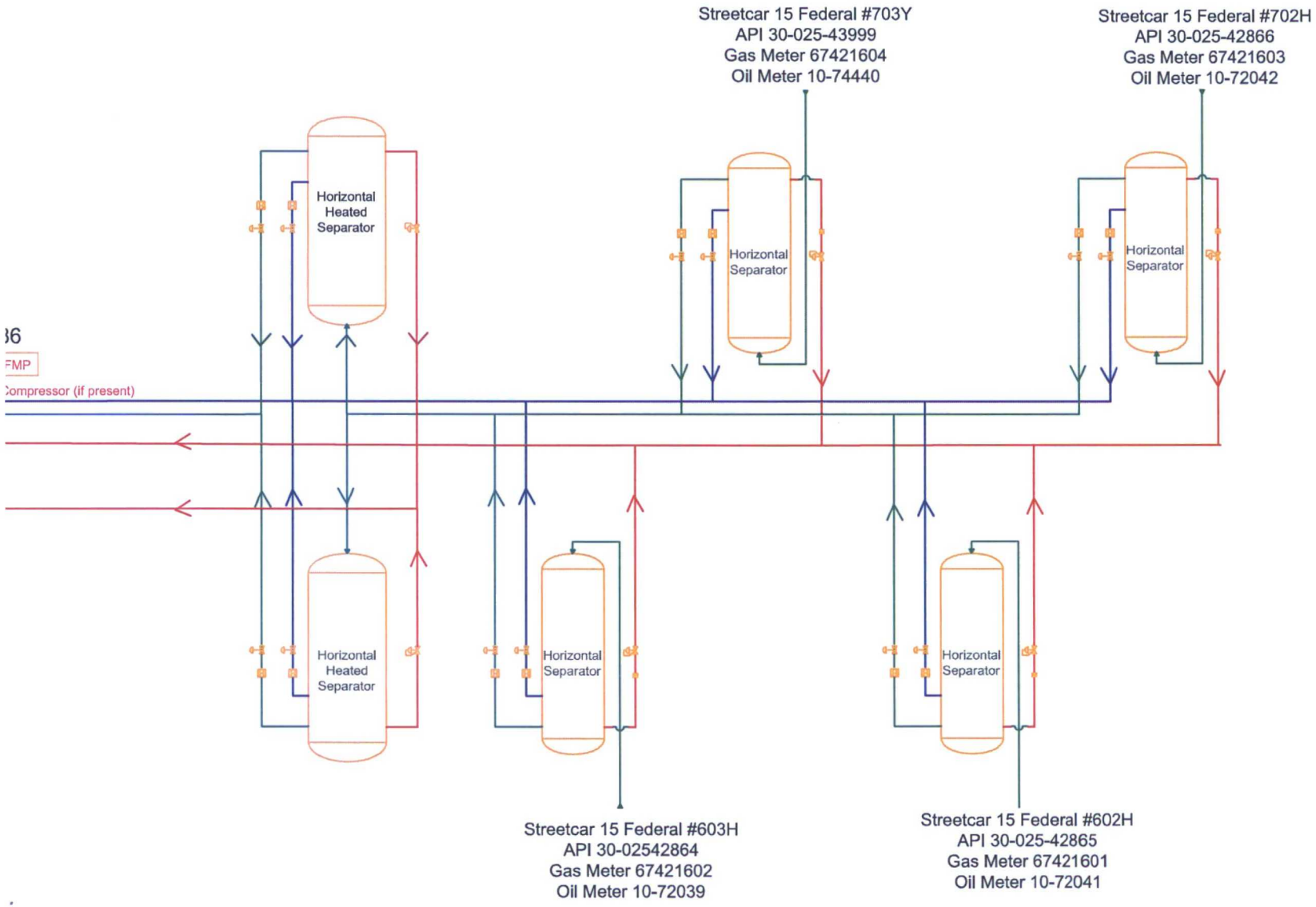
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Facility Overview: Please see pages 2 and 3 for details.


LACT Primary FMP
74216.1 138001
Oil Tank
400 BBL
74216-4
Oil Tank
400 BBL
74216-3
Oil Tank
400 BBL
74216-2
Oil Tank
400 BBL
74216-1
Water Tank
400 BBL
74216-W2
Water Tank
400 BBL
74216-W1
To WGS
To GGS
Secondary FMP
Overflow line
VRU Meter FMP
67343981
67343951
Facility Check Meter FMP
67343986
Buy Back Meter FMP
To Gas Lift Compressor (if present)
LACT Primary FMP
74216.2 138002
Oil Tank
400 BBL
74216-5
Oil Tank
400 BBL
74216-6
Oil Tank
400 BBL
74216-7
Oil Tank
400 BBL
74216-8
Water Tank
400 BBL
74216-W3
Water Tank
400 BBL
74216-W4
67343956
HP Flare Meter
67343957
LP Flare Meter
LACT Primary FMP
74216.3 138003


Streetcar 15 Federal #703Y
API 30-025-43999
Gas Meter 67421604
Oil Meter 10-74440
Streetcar 15 Federal #702H
API 30-025-42866
Gas Meter 67421603
Oil Meter 10-72042
Horizontal Heated Separator
Horizontal Separator
Horizontal Separator
Horizontal Heated Separator
Horizontal Separator
Horizontal Separator
Compressor (if present)
Streetcar 15 Federal #603H
API 30-02542864
Gas Meter 67421602
Oil Meter 10-72039
Streetcar 15 Federal #602H
API 30-025-42865
Gas Meter 67421601
Oil Meter 10-72041