

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC  
Hobbs  
DEC 04 2017  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM0359292

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator EOG RESOURCES INC Contact: KAY MADDOX  
 E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

8. Lease Name and Well No. CALM BREEZE 2 FEDERAL COM 701H

3. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3a. Phone No. (include area code) Ph: 432-686-3658  
 9. API Well No. 30-025-43645-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 2 T26S R33E Mer NMP  
 At surface NESW 2331FSL 1547FWL 32.071516 N Lat, 103.546193 W Lon  
 Sec 2 T26S R33E Mer NMP  
 At top prod interval reported below NESW 2177FSL 2302FWL 32.071089 N Lat, 103.543756 W Lon  
 Sec 11 T26S R33E Mer NMP  
 At total depth SESW 245FSL 2337FWL 32.051265 N Lat, 103.543643 W Lon

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC  
 11. Sec., T., R., M., or Block and Survey or Area Sec 2 T26S R33E Mer NMP  
 12. County or Parish LEA 13. State NM

14. Date Spudded 06/25/2017 15. Date T.D. Reached 07/27/2017 16. Date Completed  D & A  Ready to Prod. 10/13/2017  
 17. Elevations (DF, KB, RT, GL)\* 3324 GL

18. Total Depth: MD 19871 TVD 12456 19. Plug Back T.D.: MD 19774 TVD 12456 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade    | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750    | 10.750 J-55   | 40.5        | 0        | 1022        |                      | 740                         |                   | 0           |               |
| 9.875     | 7.625 P-110   | 29.7        | 0        | 11763       |                      | 2465                        |                   | 0           |               |
| 6.750     | 5.500 HCP-110 | 23.0        | 0        | 19866       |                      | 740                         |                   | 9245        |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status   |
|-------------|-------|--------|---------------------|-------|-----------|----------------|
| A) WOLFCAMP | 12649 | 19774  | 12649 TO 19774      | 3.000 | 1988      | OPEN PRODUCING |
| B)          |       |        |                     |       |           |                |
| C)          |       |        |                     |       |           |                |
| D)          |       |        |                     |       |           |                |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                         |
|----------------|---|
| 12649 TO 19774 | FRAC W/17,598,240 PROPPANT, 296,483 BBLs LOAD FLUID |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/13/2017          | 10/16/2017           | 24           | →               | 2580.0  | 4570.0  | 6984.0    | 41.0                  |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 50                  |                      | 2228.0       | →               | 2580    | 4570    | 6984      | 1772                  | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
OCT 25 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #392810 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

DAVID R. GLASS

PETROLEUM ENGINEER

RECLAMATION DUE:  
APR 13 2018

*KZ*

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation       | Top   | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------------|-------|--------|------------------------------|-----------------|-------------|
|                 |       |        |                              |                 | Meas. Depth |
| RUSTLER         | 779   | 1237   | OIL/GAS/WATER                | RUSTLER         | 779         |
| SALADO          | 1237  | 4827   |                              | TOP OF SALT     | 1237        |
| BRUSHY CANYON   | 7736  | 10175  |                              | BASE OF SALT    | 4827        |
| BONE SPRING 1ST | 10175 | 10724  |                              | BRUSHY CANYON   | 7736        |
| BONE SPRING 2ND | 10724 | 11805  |                              | BONE SPRING 1ST | 10175       |
| BONE SPRING 3RD | 11805 | 12270  |                              | BONE SPRING 2ND | 10724       |
| WOLFCAMP        | 12649 | 19774  |                              | BONE SPRING 3RD | 11805       |
|                 |       |        |                              | WOLFCAMP        | 12270       |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #392810 Verified by the BLM Well Information System.**  
For EOG RESOURCES INC, sent to the Hobbs  
Committed to AFMSS for processing by DAVID GLASS on 10/25/2017 (18DRG0014SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/24/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-9720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   |  |
|--|---|--|
| <sup>1</sup> API Number<br>30-025- 43445 | <sup>2</sup> Pool Code<br>98094                     | <sup>3</sup> Pool Name<br>WC-025 G-09 S253336D; Upper Wolfcamp       |
| <sup>4</sup> Property Code<br>317458     | <sup>5</sup> Property Name<br>CALM BREEZE 2 FED COM |  |
| <sup>7</sup> OGRID No.<br>7377           | <sup>8</sup> Operator Name<br>EOG RESOURCES, INC.   | <sup>6</sup> Well Number<br>#701H<br><sup>9</sup> Elevation<br>3324' |

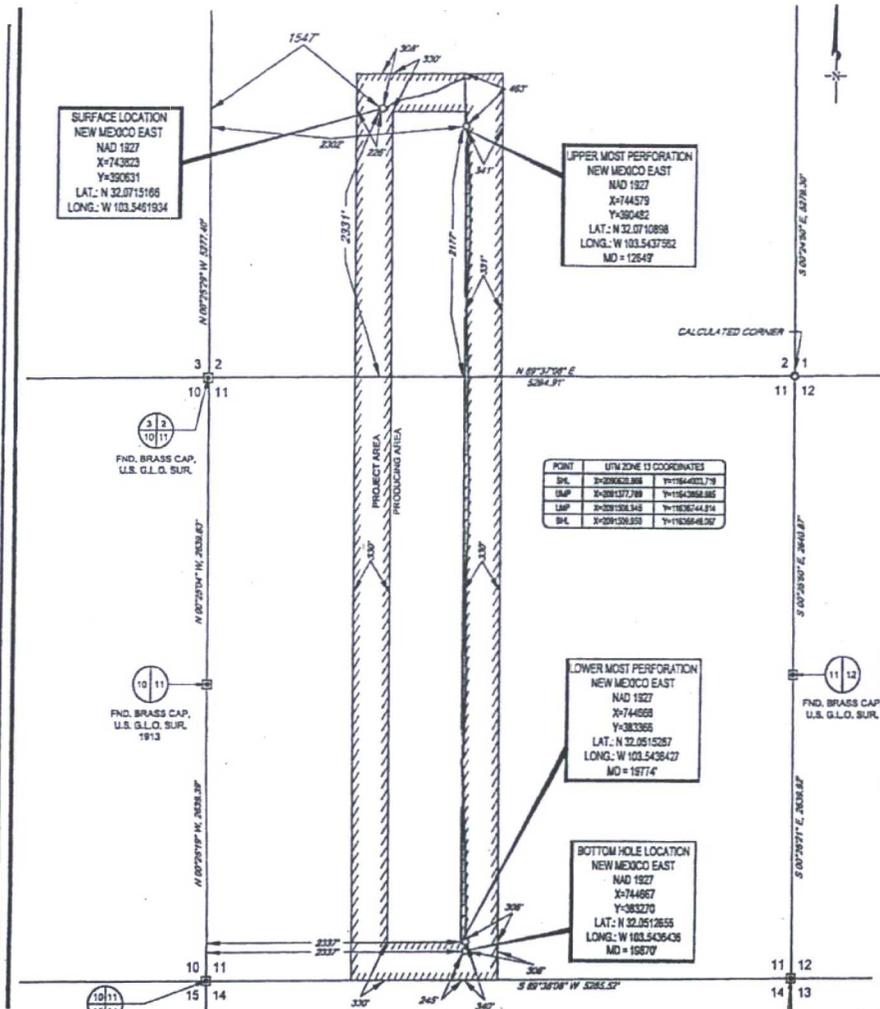
<sup>10</sup>Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K             | 2       | 26-S     | 33-E  | -       | 2331'         | SOUTH            | 1547'         | WEST           | LEA    |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 11      | 26-S     | 33-E  | -       | 245'          | SOUTH            | 2337'         | WEST           | LEA    |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>240.00 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 10/24/2017  
Signature Date

KAY MADDOX  
Printed Name

*Kay\_maddox@egoresources.com*  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/19/2016  
Date of Survey  
Signature and Seal of Professional Surveyor

MACHADO BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

CTS\LO\_CALMBREEZE2FEDCOM\_701H.DWG 7/27/2016 4:40:06 PM istewart