

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
HOBBS
DEC 04 2017
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM0359292

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator EOG RESOURCES INC Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 2 T26S R33E Mer NMP
 At surface NWSW 2102FSL 451FWL 32.071011 N Lat, 103.550190 W Lon
 Sec 2 T26S R33E Mer NMP
 At top prod interval reported below NWSW 2148FSL 319FWL 32.071140 N Lat, 103.550627 W Lon
 Sec 11 T26S R33E Mer NMP
 At total depth SWSW 393FSL 326FWL 32.051800 N Lat, 103.550598 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. CALM BREEZE 2 FEDERAL COM 704H
 9. API Well No. 30-025-43649-00-S1
 10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC
 11. Sec., T., R., M., or Block and Survey or Area Sec 2 T26S R33E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 06/30/2017 15. Date T.D. Reached 08/04/2017 16. Date Completed D & A Ready to Prod. 10/09/2017 17. Elevations (DF, KB, RT, GL)* 3317 GL
 18. Total Depth: MD 19640 TVD 12404 19. Plug Back T.D.: MD 19534 TVD 12411 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1008		740		0	
9.875	7.625 P-110	29.7	0	11726		2320		0	
6.750	5.500 HCP-110	23.0	0	19640		753		11226	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12598	19534	12598 TO 19534	3.000	1892	OPEN PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12598 TO 19534	FRAC W/16,869,860 LBS PROPPANT; 284,928 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2017	10/14/2017	24	→	4289.0	6487.0	7262.0	41.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	3331.0	→	4289	6487	7262	1513	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(DATE SIGNED) DAVID R. GLASS
OCT 25 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #392324 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

DAVID R. GLASS

RETROBEM REVISOR

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RECLAMATION DUE:
APR 09 2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	737	1195	OIL\GAS\WATER	RUSTLER	737
SALADO	1195	4785		TOP OF SALT	1195
BRUSHY CANYON	7694	10133		BASE OF SALT	4785
BONE SPRING 1ST	10133	10682		BRUSHY CANYON	7694
BONE SPRING 2ND	10682	11763		BONE SPRING 1ST	10133
BONE SPRING 3RD	11763	12228		BONE SPRING 2ND	10682
WOLFCAMP	12598	19534		BONE SPRING 3RD	11763
				WOLFCAMP	12228

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #392324 Verified by the BLM Well Information System.
 For EOG RESOURCES INC, sent to the Hobbs
 Committed to AFMSS for processing by DAVID GLASS on 10/25/2017 (18DRG0012SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST
 Signature _____ (Electronic Submission) Date 10/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

