

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED
 DEC 18 2017

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 342
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter A : 82 feet from the NORTH line and 1186 feet from the EAST line
 Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: Repair work w/MIT Chart <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

11/6/17 MIRU
 11/7/17 BLED WELLOFF AND MONITORED FOR 15 MINUTES. PU ON INECTION TUBING, PACKER SET IN 12 POINT COMPRESSION. PU & WORKED ON/OFF TOOL TO RELEASE FROM PACKER, TOH LD 130 JTS OF TUBING. LD ON/OFF TOO. PU & TIH W/129 JTS OF WS. LATCHED ON TO PACKER W/SUBS.
 11/8/17 WELL DEAD, RAN PRE-MIT TEST & CHARTED. (GOOD) MIRU SLICKLINE. TIH W/PUNCHER. ATTEMPTED TO BUST BRASS DISC. (FAILED) TOH INSPECTED PUNCHER. SIGNS OF IRON SULFIDE. RELEASED FROM PACKER W/ON/OFF TOOL. PU 1' & CIRCULATED 90 BBLs UNTIL RETURNS WERE CLEAN. LATCHED BACK ONTO PACKER. TIH W/PUNCHER & BROKE DISC. TOH W/PUNCHER. TIH W/PLUG RETRIEVING HEAD. LATCHED ON AND RELEASED PLUG. TIH AND RDMO SLICKLINE. RELEASE PACKER & TOH LD SUBS

PLEASE FIND ATTACHED ORIGINAL MIT TEST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/7/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Manuel Whitaker TITLE PES DATE 12/11/2017

Conditions of Approval (if any):

API# 30-025-38002

CENTRAL VACUUM UNIT # 342

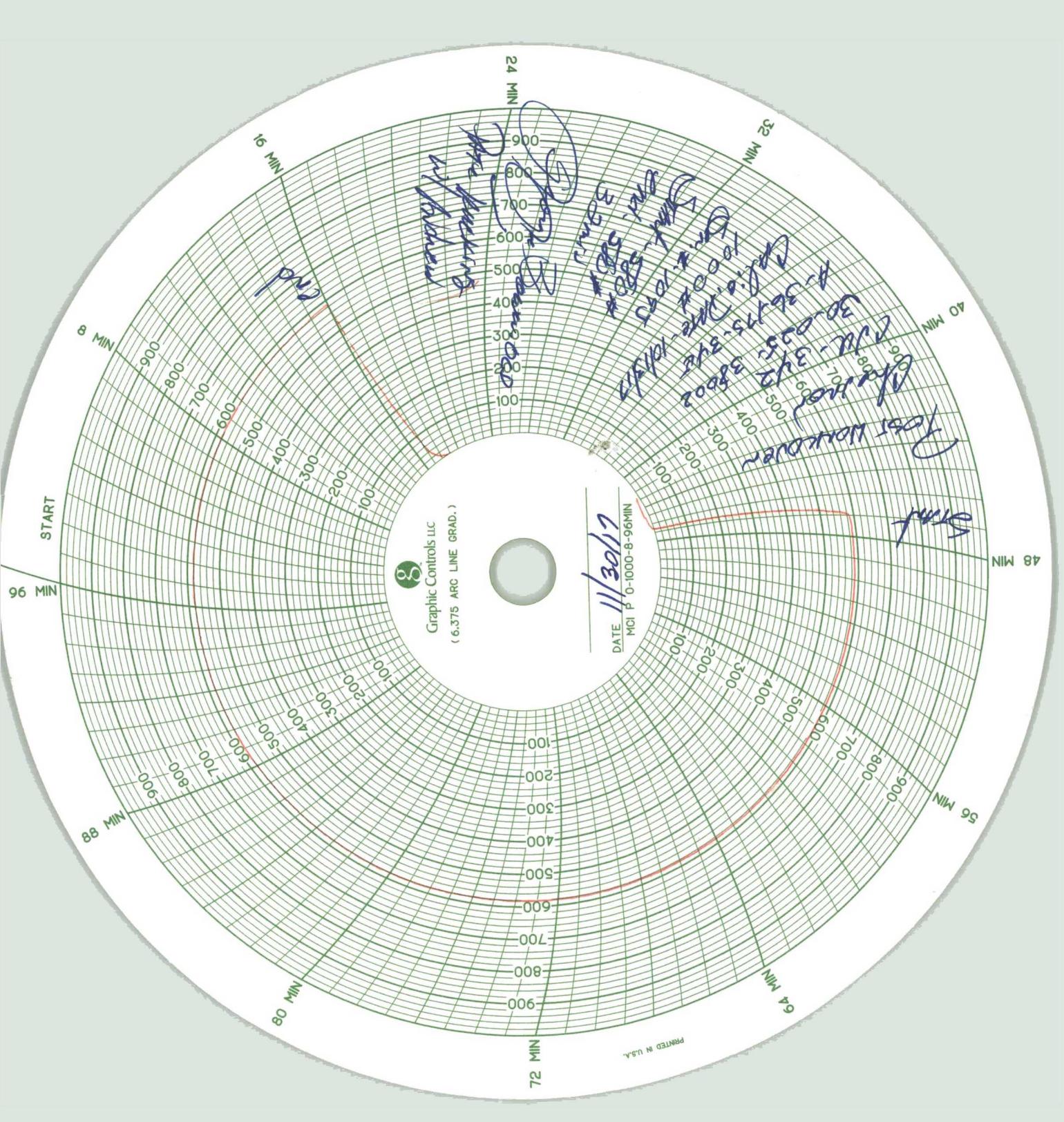
Repair Work Continued

11/09/2017 Bled well off, Pumped 14.8 mud to kill well. TOH w/129 jts of WS. LD packer .,2 seals on packer. PU new AS- 1X w/pump out plug from maverick. TIH w/131 jts of WS. Set packer @ 4306' L&T casing w/chart. (Good)

11/10/2017 Check pressure, Unlatched on-off tool. RU reverse unit to tubing. Circulated 110 bbls of 10# TH w/ 120 1ts 6f new 2.375" Tpacker fluid until returns were clean. TOH LD 13 jts of 2.375" WS. -0 PSI on tubing/ 300 PSI on casing. B-99. EIT @ 3665'

11/13/2017 Check pressure. PU & TIH w/21 jts, latched on to packet, spaced out, landed hanger, Ran pre-test, NDBOP, NU inj tree, Pressured up and popped pump out plug.

11/30/2017 Test casing to 580 PSI for 30 minutes. Witnessed by George Bower/NMOCD



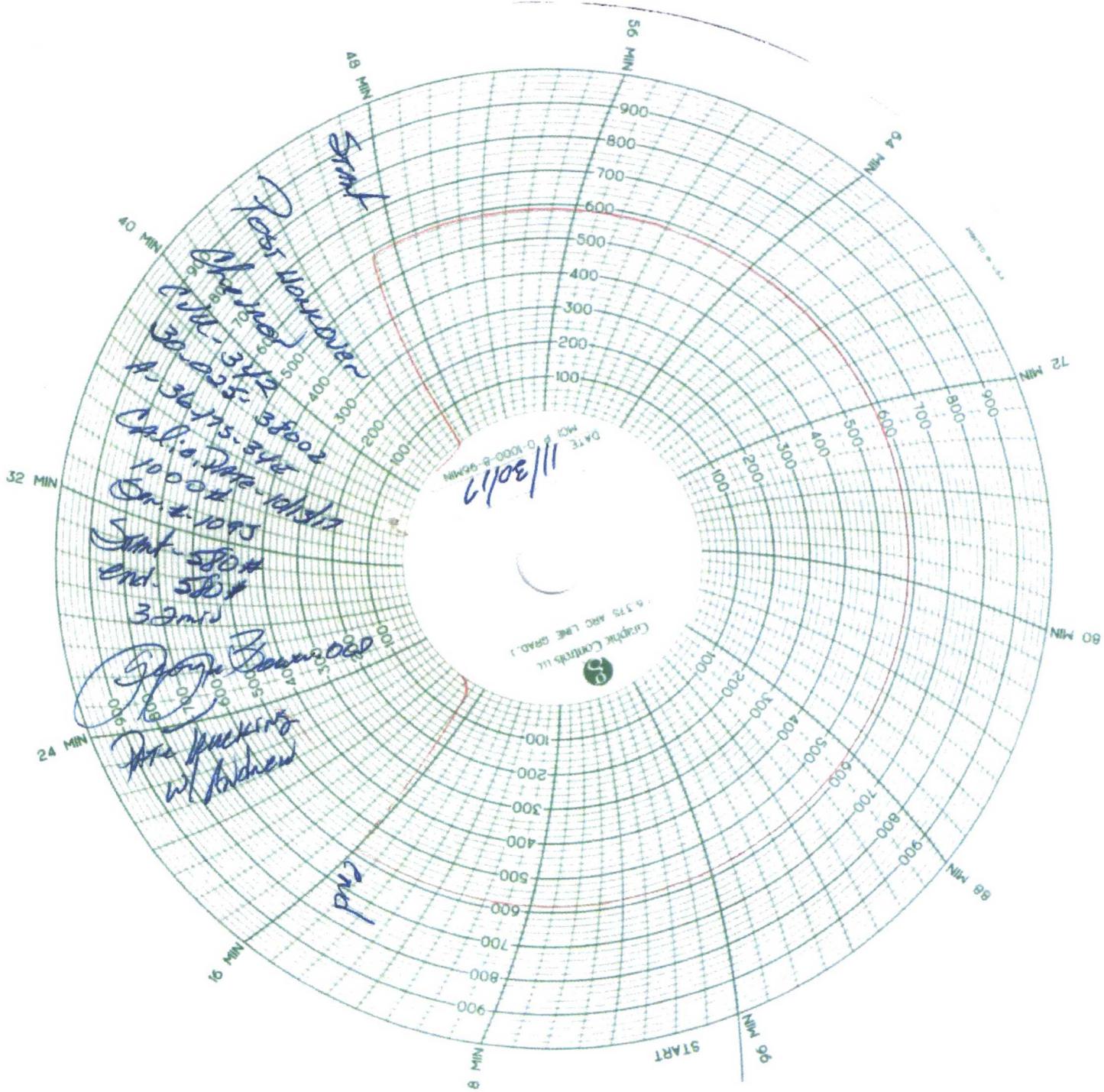
Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE MCI P 0-1000-8-96MIN
C10211

Post Workover
Start
A-36175-372
30.055
1000
5800
3500
3000
2000
1000
500
300
200
100
50
30
20
10
5
3
2
1
0.5
0.3
0.2
0.1
0.05
0.03
0.02
0.01
0.005
0.003
0.002
0.001
0.0005
0.0003
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0.00002
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0.000005
0.000003
0.000002
0.000001
0.0000005
0.0000003
0.0000002
0.0000001
0.00000005
0.00000003
0.00000002
0.00000001
0.000000005
0.000000003
0.000000002
0.000000001
0.0000000005
0.0000000003
0.0000000002
0.0000000001

Speed
3000
2000
1000
500
300
200
100
50
30
20
10
5
3
2
1
0.5
0.3
0.2
0.1
0.05
0.03
0.02
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0.0000000005
0.0000000003
0.0000000002
0.0000000001

PRINTED IN U.S.A.



Post Handover
 30-0-342
 A-36-175-542
 Calia Date-10/3/17
 10000
 Start-580#
 end-580#
 33ms

The fuckers
 w/ Andrew
 end

DATE MIC # 0-1000-8-96MIN
 11/30/17

Graphik Controls LLC
 6.375 ARC LINE GRAD. 1