

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33766
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name West Vacuum Unit
4. Well Location Unit Letter <u>F</u> : <u>2,550</u> feet from the <u>North</u> line and <u>1,375</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number: <u>62</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,038' GL, 4,051' KB		9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Grayburg San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSE

REMEDIAL WORK ☐ (SING ☐  
COMMENCE DRILLING ☐  
CASING/CEMENT JOBS ☐  
INT TO PA Pm  
P&A NR           
P&A R         

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,565' TOC Surface, 5-1/2" @ 4,880' TOC Unknown, Perforations 4,198'-4,796'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ ESP assembly.
3. Run CBL to confirm production casing TOC, Set CIBP @ 4,150', circ MLF, test casing, spot 50 sx CL "C" cement plug f/ 4,150' t/ 3,792' (Perfs, Queen), WOC & tag ONLY IF casing does not test.
4. Spot 60 sx CL "C" cmt f/ 3,244' t/ 2,737' (7 Rivers, Yates). B.SALT @ 2698'
5. Based on CBL results, spot 180 sx CL "C" cmt f/ 1,741' t/ surface (Salt, Shoe, Surface). If CBL results show TOC not at surface, perf and squeeze operations will be added with NMOCD's permission.
6. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 12/7/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 12/11/2017  
Conditions of Approval (if any):

# WVU #62 Current Wellbore Diagram

Created: 09/23/08 By: JSS  
 Updated: 12/07/17 By: H Lucas  
 Lease: Vacuum Grayburg San Andres Unit  
 Field: same  
 Surf. Loc.: 2550' FNL, 1375' FWL  
 Bot. Loc.:  
 County: Lea St: NM  
 Status: Active Oil Well

Well #: 62 St. Lse: B-1030  
 API: 30-025-33766  
 Unit Ltr.: F Section: 34  
 TSHP/Rng: S-17 E-34  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM  
 Chevno: BO9651

## Surface Casing

Size: 8-5/8"  
 Wt., Grd.: 24# WC-50  
 Depth: 1565'  
 Sxs Cmt: 550sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 11"

## Production Casing

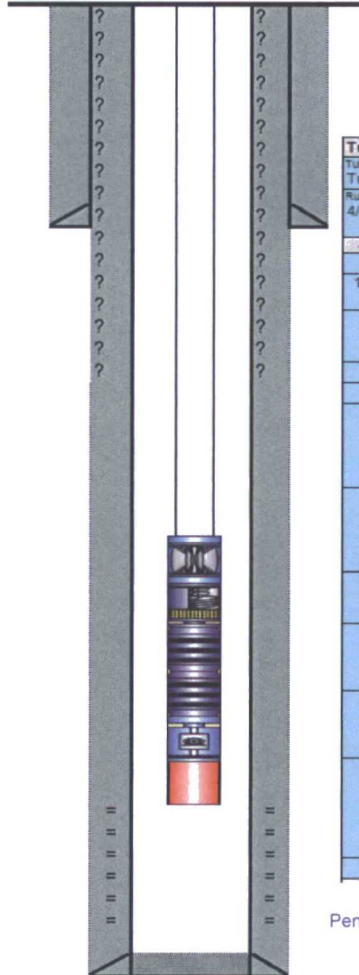
Size: 5-1/2"  
 Wt., Grd.: 15.5# WC-50  
 Depth: 4880'  
 Sxs Cmt: 1370sx  
 Circulate: No  
 TOC: Unknown  
 Hole Size: 7-7/8"

## FORMATION TOPS

Rustler	1554'
Salt	1691'
Tansil	2745'
Yates	2837'
Seven Rive	3194'
Queen	3792'
Grayburg	4161'
San Andres	4527'

## Perforations:

4198-4202, 4464-80, 4564-94,  
 4686-90', 4756-72, 82-96,  
 w/2 JSPF (168 holes) 7/19/97.  
 4564-4636' w/4 JSPF 4/16/97.



4879' PBTD  
 4880' TD

KB: 4051'  
 DF: 4050'  
 GL: 4038'  
 Ini. Spud: 03/27/97  
 Ini. Comp.: 04/16/97

## Tubing Strings

Tubing Description Tubing		Planned Run? N			Set Depth (MD) (ROTH) 4,193.5		Set Depth (TVD) (ROTH) 3,766.6		
Run Date 4/29/2014		Run Job Tubing Repair, 4/24/2014 07:00			Run Date		Run Job		
Jls	Item Desc	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ROTH)	Bot (ROTH)
1	Tubing Sub	2 7/8		6.50	J-55		4.00	13.0	17.0
127	Tubing	2 7/8		6.50	J-55		4,113.2 2	17.0	4,130.2
1	SN Standard Cup Type	2 7/8					1.10	4,130.2	4,131.3
1	Drain Valve	2 7/8					0.66	4,131.3	4,132.0
1	Tubing Sub	2 7/8		6.50	J-55		4.10	4,132.0	4,136.1
1	PUMP FLEX10 63 STAGES	4					13.05	4,136.1	4,149.1
1	PUMP FLEX10 79 STAGES	4					16.03	4,149.1	4,165.2
1	Gas separator/In take	4					2.60	4,165.2	4,167.8
1	SEAL ER EHL 3PFS	4					6.10	4,167.8	4,173.9
1	SEAL ER SSCV SB	4					6.10	4,173.9	4,180.0
1	MOTOR, 450MPS, 54 HP, 890 VOLT,39 AMPS	4					9.42	4,180.0	4,189.4
1	Centinel	3 3/4					4.10	4,189.4	4,193.5

Perf interval f/ 4198-4796'



**WVU #62 Proposed Wellbore Diagram**

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 Updated: 12/07/17 By: H Lucas  
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 Field: same  
 Surf. Loc.: 2550' FNL, 1375' FWL  
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 Chevno: BO9651

**Surface Casing**

Size: 8-5/8"  
 Wt., Grd.: 24# WC-50  
 Depth: 1565'  
 Sxs Cmt: 550sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 11"

KB: 4051'  
 DF: 4050'  
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 Ini. Spud: 03/27/97  
 Ini. Comp.: 04/16/97

**Production Casing**

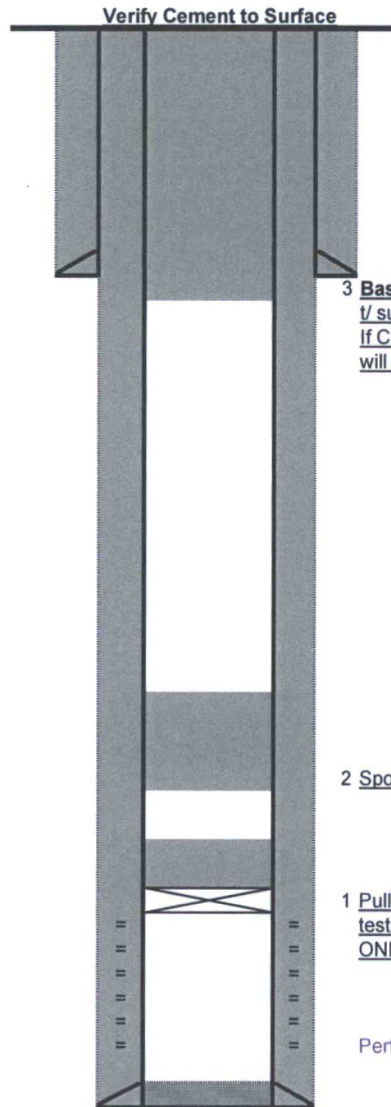
Size: 5-1/2"  
 Wt., Grd.: 15.5# WC-50  
 Depth: 4880'  
 Sxs Cmt: 1370sx  
 Circulate: No  
 TOC: Unknown  
 Hole Size: 7-7/8"

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If CBL results show TOC not at surface, Perf and squeezes will be added with NMOCD's permission

2 Spot 55 sx CL "C" cmt f/ 3244' t/ 2,737' (7 Rivers, Yates)

1 Pull ESP assembly and tubing, Set CIBP @ 4,150', Run CBL, Circ MLF, test casing, Spot 50 sx CL "C" cmt f/ 4,150' t/ 3,792', WOC & tag ONLY IF casing did not previously test

Perf interval f/ 4198-4796'

4879' PBDT  
 4880' TD