

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34757
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stingray 10 State
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat Wildcat - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating, LLC

DEC 11 2017

3. Address of Operator
600 W. Illinois Ave, Midland, TX 79701

RECEIVED

4. Well Location
Unit Letter **J** : **2000** feet from the **S** line and **2000** feet from the **E** line
Section **10** Township **17S** Range **33E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4152' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA **Am**
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 5 1/2" CIBP @ 10455'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 10445-10255'.
2. Perf & Sqz 50 sx cmt @ 8200-7960'. (Abo) **CLASS'H**
3. Perf & Sqz 50 sx cmt @ 6070-5830'. (Glorieta)
4. Cut & POH 5 1/2" csg @ 4500' +/- **4646' (CUT OFF BELOW 9 5/8" shoe)**
5. **SPOT** Perf & Sqz ~~50~~ sx cmt @ 4646-4450'. WOC & Tag (Shoe & Stub) **70 SX**
6. Spot 55 sx cmt @ 2200-2070'. WOC & Tag (B Salt) ✓
7. Spot 55 sx cmt @ 1750-1650'. WOC & Tag (T/Salt) ✓
8. Perf & Sqz 100 sx cmt @ 495-395'. WOC & Tag (Shoe) ✓
9. Spot 95 sx cmt @ 250'-Surface. ✓
10. Cut off well head, verify cmt to surface, weld on DHM.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Montgomery TITLE Agent DATE 12/8/17
Type or print name Abigail Montgomery E-mail address: abbym@bcmmandassociates.com PHONE: 432-586-7161
For State Use Only
APPROVED BY: Mach W. Pritikin TITLE Petroleum Engr. Specialist DATE 12/11/2017
Conditions of Approval (if any):

COG Operating LLC

32 847477
-103.6490326

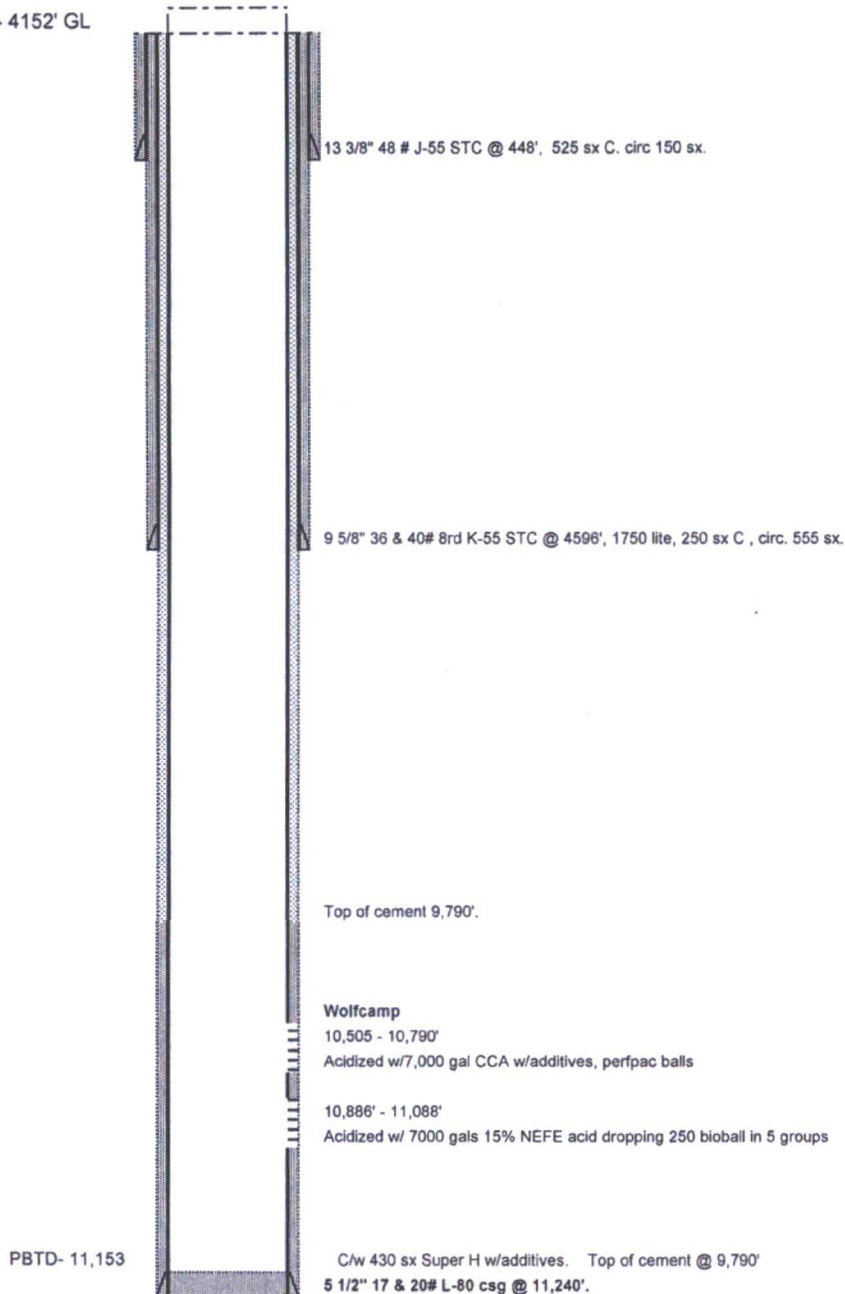
Lease & Well #

Stingray 10 State #1
30-025-34757

SPUD-12/15/1999

Lea Co., NM
Sec 10, T17S R33E 2000 FSL & 2000 FEL

Elevation - 4152' GL



Drilled 8-3/4" hole to 11750', TD @ 1230 hrs 1/12/00. Logged as follows: PFE W/ DLL/LDT/CNU/Sonic/NGT 11,750 - 4596' CNU/GR/LDT TO - Surf. Plugged well back 11,750 - 11,240' w/ 245 sx "H", wt - 15.6, yield - 1.18. (tagged cement @ 11,100, dressed off cement to 11,240'. Ran 5-1/2" production casing as follows: 135 jts (5405') 20# L-80, 124 jts (5405'), 17# L-80. Shoe @ 11,240', collar @ 11,152'. Cemented production casing w/430 sx Super "H", wt - 13.0 PPG, yield - 1.67 cf/sk. Bumped plug & set slips. NU 11" 3M X 7-1/16" 5M tubing spool. Tested seals to 3000 psi. Released rig @ 0400 hrs, 1/15/00.

12/8/2017

STINGRAY 10 STATE #001 Wellbore diagram

SHodges

COG Operating LLC

32 847477
-103.6490326

Lease & Well #

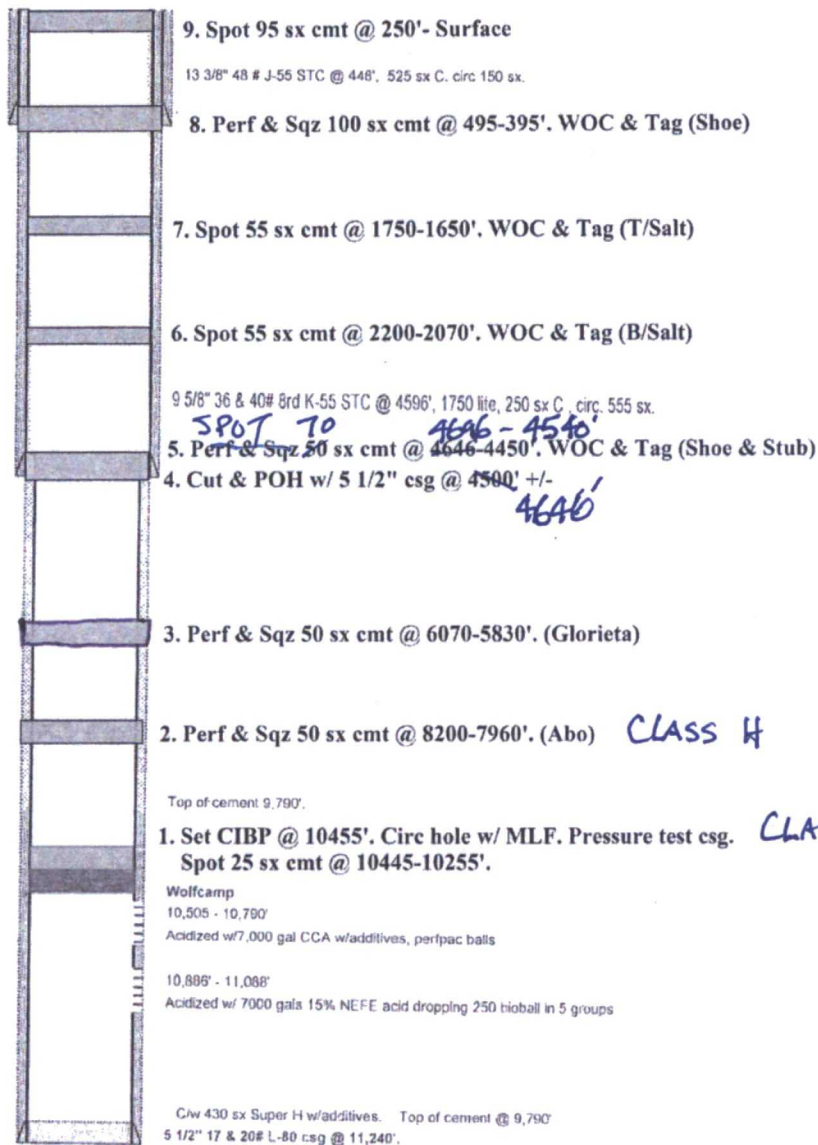
Stingray 10 State #1
30-025-34757

SPUD-12/15/1999

Lea Co., NM

Sec 10, T17S R33E 2000 FSL & 2000 FEL

Elevation - 4152' GL



PBTD- 11,153

Drilled 8-3/4" hole to 11750', TD @ 1230 hrs 1/12/00. Logged as follows: PFE W/ DLL/LDT/CNU/Sonic/NGT 11,750 - 4596' CNU/GR/LDT TO - Surf. Plugged well back 11,750 - 11,240' w/ 245 sx "H", wt - 15.6, yield - 1.16. (tagged cement @ 11,100, dressed off cement to 11,240'. Ran 5-1/2" production casing as follows: 135 jts (5405') 20# L-80, 124 jts (5405') 17# L-80 Shoe @ 11,240', collar @ 11,152'. Cemented production casing w/430 sx Super "H", wt - 13.0 PPG, yield - 1.67 c/sk. Bumped plug & set slips NU 11" 3M X 7-1/16" 5M tubing spool. Tested seals to 3000 psi. Released ng @ 0400 hrs, 1/15/00

12/8/2017

STINGRAY 10 STATE #001 Wellbore diagram

SHodges