

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
NOV 22 2017
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-43919**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RIGHTEOUS 6 STATE COM
 6. Well Number:
301H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
ANTELOPE RIDGE; BONE SPRING, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	23S	35E		1983	SOUTH	855	EAST	LEA
BH:	P	7	23S	35E		338	SOUTH	324	EAST	LEA

13. Date Spudded 08/27/2017	14. Date T.D. Reached 09/18/2017	15. Date Rig Released 09/26/2017	16. Date Completed (Ready to Produce) 11/07/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3384' GR
18. Total Measured Depth of Well MD 17,015' TVD 9795'	19. Plug Back Measured Depth MD 16,971' TVD 9792'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 9831-16971'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1845'	17 1/2"	1120 SXS CL C/CIRC	
9 5/8"	40# J-55	5583'	12 1/4"	1405 SXS CL C/CIRC	
5 1/2"	23# HCP-110	17,000'	8 3/4"	2470 SXS CL C ETOC	4362'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9831-16,971' 3 1/8" 1536 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9831-16971'	Frac w/18,071,250 lbs proppant; 298,921 bbls load fld

28. PRODUCTION

Date First Production 11/07/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 11/18/2017	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 1847	Gas - MCF 2582	Water - Bbl. 5255	Gas - Oil Ratio 1398
Flow Tubing Press.	Casing Pressure 553	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **11/20/17**
 E-mail Address **kay_maddox@eogresources.com**

KM

