

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24637
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Hugh
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 14 Township 22S Range 37E, NMPM, County Lea		8. Well Number: 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Blinberry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

OTHER: TEMPOR.

INT TO PA **FM**
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 1206': TOC @ surface; 5 1/2" 15.5# @ 6521': TOC @ 2270'**

Chevron USA INC respectfully requests to abandon this well as follows:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

- MIRU, N/U BOPE, POOH w/ all rods & tubing.
- Tag CIBP @ ~~6496'~~ **6230'**
- Spot 40 sx CL "C" cement plug f/ 6230' t/ 5830' - bottom of perfs (Drinkard, Tubb). WOC & tag.
- Set CIBP @ ~~5500'~~ **5300'**, circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
- Spot 60 sx CL "C" cement plug f/ ~~5500'~~ **5300'** t/ ~~4900'~~ **4900'** (Blinberry, Glorieta). If casing pressure test was successful in step 4, then do not WOC & tag. If casing pressure test was unsuccessful in step 4, then WOC & tag.
- Spot 35 sx CL "C" cement plug f/ 3853' t/ 3503' (San Andres, Grayburg). ~~WOC & tag.~~
- Spot 25 sx CL "C" cement plug f/ 3338' t/ 3088' (Queen).
- SPOT** 8. Perf & squeeze ~~100'~~ **35'** sx CL "C" cement f/ 2528' t/ 2134' (Yates, B. Salt). ~~WOC & tag.~~
- SPOT** 9. Perf & squeeze ~~20'~~ **10'** sx CL "C" cement f/ ~~1250'~~ **1300'** t/ 948' (Shoe, T. Salt, Anhydrite). WOC & tag
- SPOT** 10. Perf & squeeze ~~40'~~ **40'** sx CL "C" cement f/ 400' t/ surface (Fresh Water).
11. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney-in-Fact DATE 12/11/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 12/12/2017

Conditions of Approval (if any):

Well: **Hugh #9**

Reservoir: **Blinebry**

Location:
1980' FNL & 1980' FEL
Section: 14
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3334'
DF:
KB:

Surf. Csg:
Size 8 5/8
Weight 24#
Set @ 1206'
With: 600 sxs
Hole Size:
Circ: Yes
TOC @ Surface

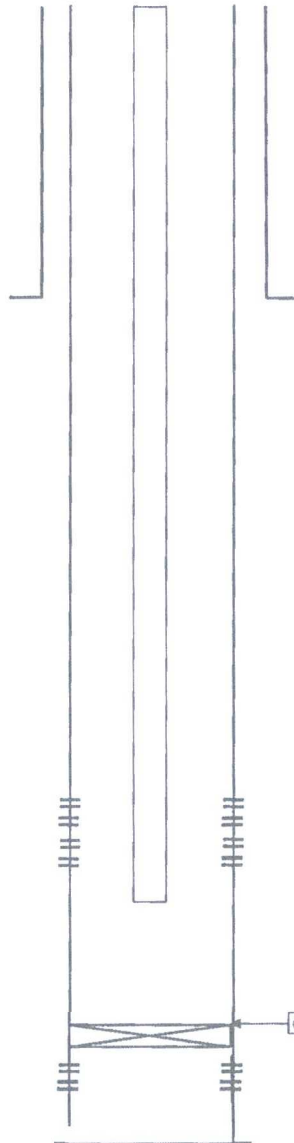
Prod. Csg:
Size 5 1/2
Weight 15.5# & 14#
Set @ 6521'
With: 730 sxs
Hole Size:
Circ: No
TOC @ 2270' (Temp Survey)

Blinebry
Perfs: Status
5588'-5830' Open
Top Perf, 5355'

Drinkard
Perfs: Status
6258'-6376' below CIBP

CIBP 6486'
TD: 6521'

Current Wellbore Diagram



Well ID Info:
Refno: EN7962
API No: 3002524637
L5/L6: UCU462100
Spud Date:
Compl. Date:

Tubing Detail

Js	Description	Length	Depth
	Original KB to Tubing Head Flange	0.00	0.00
159	2 3/8 4 7/8 Std J55	5175.20	0.00
	5 1/2 X 2 1/8 TAC	2.50	5175.20
27	2 3/8 4 7/8 Std J55	835.87	5178.50
1	2 3/8 4 7/8 Std J55 IPC	31.20	5209.70
	SN	1.10	5210.80
	Perf Sub	4.00	5214.80
	2 3/8 BPVA	32.10	5246.90
			5279.00

Rod Detail

1	1 1/4 Polish Rod w 1 1/2 X 12' Liner	22.00	22.00
2	7/8" Pony Rod Grade D	8.00	30.00
91	7/8" Sucker Rods Grade D	2275.00	2305.00
149	3/4" Sucker Rods Grade D	3725.00	6030.00
1	3/4" Pony Rod Grade D	2.00	6032.00
	Insert Pump (20-125-RHBC-16-4)		
	Gas Anchor 1" X 12'		

Formation Tops

Anhydrite	1060
T. Salt	1155
B. Salt	2334
Yates	2478'
Queen	3288
Grayburg	3610
San Andres	3803
Glorieta	5023
Blineberry	5344
Tubb	5965
Drinkard	6250

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TOC @ Surface

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Size 5 1/2
Weight 15.5# & 14#
Set @ 6521'
With: 730 sxs
Hole Size:
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TOC @ 2270' (Temp Survey)

Formation Tops
Anhydrite 1060
T. Salt 1155
B. Salt 2334
Yates 2478'
Queen 3288
Grayburg 3610
San Andres 3803
Glorieta 5023
Blineberry 5344
Tubb 5965
Drinkard 6250
Blinebry
Perfs: Status
5588'-5830' Below CIBP

Drinkard
Perfs: Status
6258'-6376' Below CIBP

CIBP 6486'
TD: 6521'

**Proposed
Wellbore Diagram**

