

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032233A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
NOV 29 2017
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7. If Unit or CA/Agreement, Name and/or No.
891018038A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
N HOBBS GB-SA 111

2. Name of Operator
OCCIDENTAL PERMIAN LP LTVJ
Contact: APRIL HOOD
E-Mail: April_Hood@Oxy.com

9. API Well No.
30-025-23919-00-S1

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 713-366-5771

10. Field and Pool or Exploratory Area
HOBBS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T18S R38E NWNW 990FNL 330FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatation, have been completed and the operator has determined that the site is ready for final inspection.

- MIRU Pulling Unit and reverse unit.
- Check pressure, ND WH and NU BOP (minimum 5,000#, 7-1/16", Hydraulic ? BOP).
- POOH with ESP.
- RIH with 4-3/4" bit on a 2-7/8" WS
- Clean out to PBSD (4287').
- Continue cleaning out to original TD (4331').
- POOH with bit 4-3/4" bit and WS.
- RIH with +/- 410' of fiberglass tubing (10' off bottom) below a CICR.
- RU cementing company and squeeze open hole section (3915' to 4331') with approx. 730 sxs (65 bbl.)(14.2 ppg, 1.26 ft3/sx) 50/50 POZ premium + 0.2% Super CBL cement, RD cementing company. POOH w cement string
- Wait on cement.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 22 2017

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #382853 verified by the BLM Well Information System
For OCCIDENTAL PERMIAN LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2017 (17PP0625SE)**

Name (Printed/Typed) CARLOS RESTREPO

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 07/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Jones

Title

Supv. AGT

Date

11-14-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Additional data for EC transaction #382853 that would not fit on the form

32. Additional remarks, continued

11. RIH w 4-3/4" bit and string mill on 2-7/8" WS. Drill out cement on top of CICR, CICR and cement and Fiberglass tubing to TD (4331?).
12. POOH w / bit and string mill.
13. RIH with 2 joints of 4-1/2" OD washpipe (for gauge) to TD, POOH.
14. RIH with 530? (aprox 12.6 joints) of 4-1/2" #11.6, L-80 FJ liner with duplex-shoe and set at 4331?.
15. RU cementing company and cement liner with aprox 250 sxs (60 bbl.)(13.8 ppg, 1.35 ft3/sk) Versacem ? + 0.4% HALAD + 0.2% CFR-3 W/O Deformer, RD cementing company. POOH w cement string
16. Wait on cement.
17. RIH with 4-3/4" bit and clean out cement to top of liner (~3800?), POOH with bit.
18. RIH with 3-3/4" bit and clean out cement to TD, POOH with bit.
19. Spot ~ 300 gals of acid (15% HCL NEFE) across perf interval, POOH with bit.
20. RU wireline perforating unit and perf liner as following:
? 4? Geodynamics: 3319 BASIX XDP (or equivalent) perf system
? 0.51? EHD
? 42.07? penetration
? 6 JSPF 60-degree phasing
Interval:
? 4200? to 4210?
? 4228? to 4235?
? 4240? to 4245?
? 4252? to 4256?
? 4262? to 4270?
? 4280? to 4290?
? 4300? to 4310?
21. POOH and RD WL.
22. RIH w/ PPI tool and acid treat new perms with 4000 gals of 15% HCL NEFE.
23. POOH with PPI tool.
24. RIH with ESP (400 series) and set it on top of liner (3800?).
25. Place well back on production.
26. RDMO.

WELLBORE DIAGRAM

(updated: 07/24/2017 CER)

Revision 0

WELL# NHU 29-111
API# 30-025-23919

SURFACE: 1842' FSL & 1029' FEL
SEC. 29, T-18-S, R-38-E, UL 'D'
Hobbs GSA Field
30-025-23919
LEA COUNTY, NM

KB elev
DF elev
GL elev 3650.00

Zone: SA (MOC)
Spud: 11/1971

CEMENT

DEVIATION SURVEYS

Surface Casing

Cement with 150 sx.
CIRC TO SURFACE

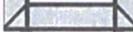


8 5/8" 24#, set at 310'

TOC: 2440' (CBL)

Production Casing

Cement with 300 sx.
TOC @ 2440' (CBL)



5-1/2" 14#, set at 3905'

PBTD : 4287'

Total Depth 4331' MD

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KB elev
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Surface Casing

Cement with 150 sx.
CIRC TO SURFACE

8 5/8" 24#, set at 310'

TOC: 2440' (CBL)

Production Casing

Cement with 300 sx.
TOC @ 2440' (CBL)

TOL: ~ 3800'

5-1/2" 14#, set at 3905'

Perfs:

- 4200' to 4210'
- 4228' to 4235'
- 4240' to 4245'
- 4252' to 4256'
- 4262' to 4270'
- 4280' to 4290'
- 4300' to 4310'

Total Depth 4331' MD