

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS

E-Mail: rogerr@conocophillips.com

8. Well Name and No.

RUBY FEDERAL 101H

9. API Well No.

30-025-43371

3a. Address

P. O. BOX 51810
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-9174

10. Field and Pool or Exploratory Area

MALJAMAR; GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R32E Mer NMP NWNE 330FNL 1650FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the write up of the completions, perfs, frac, acid and tbq install.
DDS is attached.
Current wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394842 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/22/2017 ()

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Ruby Federal 101H

API #30-025-43371

8/3/17 RIH & PERF STAGE 1 F/10,689'-10,537', 36 SHOTS.

8/4/17 PUMP 2000 GALS 15% HCL. FRAC W/33,750# 100 MESH, 41,250# 40/70 WHITE, 21,000# 40/70 ATLAS CRC.

10/3/17 RIH & PERF STAGE 2 F/10,484'-10,372'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 88,125# 40/70 WHITE, 25,000# 40/70 ATLAS CRC.

PERF STAGE 3 F/10,319'-10,209'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 88,125# 40/70 WHITE, 25,000# 40/70 ATLAS CRC.

PERF STAGE 4 F/10,149'-10,042'. PUMP 3000 GALS 15% HCL. FRAC W/77,000# 100 MESH, 85,040# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 5 F/9,985'-9,877'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 6 F/9,825'-9,712'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,340# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

10/4/17 PERF STAGE 7 F/9,659'-9,547'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,340# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 8 F/9,494'-9,384'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,340# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 9 F/9,329'-9,217'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 83,000# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 10 F/9,162'-9,052'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 83,000# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 11 F/8,999'-8,887'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 84,620# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 12 F/8,832'-8,722'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 81,700# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

10/5/17 PERF STAGE 13 F/8,669'-8,557'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,160# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 14 F/8,504'-8,392'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 15 F/8,339'-8,227'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 84,620# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 16 F/8,174'-8,062'. PUMP 3000 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

10/6/17 PERF STAGE 17 F/8,009'-7,897'. PUMP 2500 GALS 15% HCL. FRAC W/70,450# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 18 F/7844'-7732'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 19 F/7679'-7567'. PUMP 2500 GALS 15% HCL. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 20 F/7514'-7402'. PUMP 2500 GALS 15% HCL. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC. PERF STAGE 21 F/7349'-7237'.

PUMP 2500 GALS 15% HCL. FRAC W/70,450# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 22 F/7184'-7072'. PUMP 2500 GALS 15% HCL. FRAC W/70,450# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

10/7/17 PERF STAGE 23 F/7019'-6907'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 24 F/6854'-6742'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 86,020# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 25 F/6689'-6477'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 86,320# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 26 F/6524'-6412'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,100# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 27 F/6359'-6247'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

10/8/17 PERF STAGE 28 F/6194'-6082'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 29 F/6029'-5917'. PUMP 2500 GALS 15% HCL. FRAC W/70,000# 100 MESH, 87,500# 40/70 WHITE, 22,000# 40/70 ATLAS CRC.

PERF STAGE 30 F/5864'-5805'. PUMP 2500 GALS 15% HCL. FRAC W/94,000# 100 MESH, 86,000# 40/70 WHITE, 18,920# 40/70 ATLAS CRC.

10/11-19/17 DO PLUGS. CIRC CLEAN.

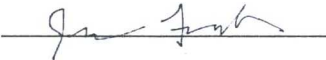
10/25/17 RIH W/149 JTS 2 7/8", 6.5#, L-80, EUE 8RD TBG & SET @ 4956'.

10/26/17 NDBOP & NUWH. RDMO

Survey Company: MS Energy Services
MWD Surveyor Name: Jason Fulton
Survey Type: MWD
Operating Company: ConocoPhillips Company
Well Name & Number: Ruby Federal 101H
API Number: 30-025-43371
Surveyed Depths: 176' – 10,611' MD

Dates Performed: 06/21/2017 – 07/03/2017
Location: Lea County, NM
Job Number: DDMO-170582

I certify that the data is true, correct and complete and within the limitations of the tool set forth by MS Energy Services; that I am authorized and qualified to make this report and that I have reviewed this report and find it conforms to the principles and procedures as set forth by MS Energy Services.

Digitally signed by: 
Title: MWD Field Specialist
Date: 07-21-2017
Email: jfulton@msenergyservices.com

Company:		ConocoPhillips Company												
Well Name:		Ruby Federal 101H												
Location:		Lea County, NM												
Rig:		Trinidad #417					Magnetic Declination:		6.85		REFERENCED TO GRID NORTH			
Job Number:		DDMO-170582												
API #:		30-025-43371												
Vertical Section Azimuth:				89.80		Proposed Direction:		89.80						
Survey Calculation Method:				Minimum Curvature										
PTB:	MD		INC		AZM		TVD		N/S		E/W		VS	
	10,682		92.2		88.6		5551.63		-122.06		5258.53		5258.07	
#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance		Azm	DLS/ 100	BUR/ 100'		
TIE IN	0	0.00	0.00	0.00	0.00	0.00		0.00						
1	176	1.00	258.50	175.99	-0.31	-1.51	-1.51	1.54	258.50		0.57	0.57		
2	364	1.60	252.90	363.94	-1.41	-5.62	-5.63	5.79	255.97		0.33	0.32		
3	553	2.10	244.10	552.84	-3.69	-11.26	-11.27	11.85	251.84		0.30	0.26		
4	735	2.10	237.20	734.72	-6.96	-17.06	-17.09	18.42	247.82		0.14	0.00		
5	922	1.90	242.10	921.61	-10.26	-22.68	-22.72	24.89	245.65		0.14	-0.11		
6	1,111	2.20	235.30	1110.49	-13.79	-28.43	-28.48	31.60	244.12		0.20	0.16		
7	1,300	2.70	231.40	1299.31	-18.64	-34.89	-34.96	39.56	241.89		0.28	0.26		
8	1,488	2.60	231.60	1487.11	-24.05	-41.70	-41.78	48.13	240.03		0.05	-0.05		
9	1,677	2.40	232.20	1675.93	-29.14	-48.18	-48.28	56.31	238.84		0.11	-0.11		
10	1,866	2.00	232.70	1864.79	-33.56	-53.93	-54.05	63.52	238.11		0.21	-0.21		
11	2,055	2.00	226.30	2053.68	-37.84	-58.94	-59.07	70.04	237.30		0.12	0.00		
12	2,117	2.50	227.70	2115.63	-39.49	-60.72	-60.86	72.44	236.96		0.81	0.81		
13	2,243	1.80	230.80	2241.54	-42.59	-64.29	-64.44	77.12	236.47		0.56	-0.56		
14	2,432	1.60	226.40	2430.46	-46.29	-68.50	-68.66	82.67	235.95		0.13	-0.11		
15	2,621	1.40	226.10	2619.39	-49.71	-72.07	-72.25	87.56	235.41		0.11	-0.11		
16	2,810	1.20	229.20	2808.34	-52.61	-75.24	-75.42	91.80	235.04		0.11	-0.11		
17	3,000	1.10	232.10	2998.31	-55.03	-78.18	-78.37	95.60	234.86		0.06	-0.05		
18	3,188	1.00	245.80	3186.27	-56.81	-81.10	-81.30	99.02	234.99		0.14	-0.05		
19	3,377	3.70	209.80	3375.10	-62.78	-85.64	-85.86	106.18	233.76		1.56	1.43		
20	3,566	3.00	212.30	3563.78	-72.25	-91.31	-91.56	116.44	231.65		0.38	-0.37		
21	3,755	2.90	214.80	3752.53	-80.35	-96.68	-96.96	125.72	230.27		0.09	-0.05		
22	3,944	2.70	213.50	3941.30	-87.99	-101.87	-102.17	134.61	229.18		0.11	-0.11		
23	4,133	2.50	216.20	4130.11	-95.03	-106.76	-107.09	142.93	228.33		0.12	-0.11		
24	4,322	2.50	217.80	4318.93	-101.61	-111.72	-112.07	151.02	227.71		0.04	0.00		
25	4,511	0.90	241.50	4507.84	-105.58	-115.55	-115.92	156.52	227.58		0.91	-0.85		
26	4,700	1.40	232.90	4696.80	-107.68	-118.70	-119.07	160.26	227.79		0.28	0.26		
27	4,889	1.30	237.10	4885.75	-110.24	-122.34	-122.72	164.68	227.98		0.07	-0.05		
28	4,909	1.30	239.70	4905.75	-110.48	-122.73	-123.11	165.13	228.01		0.29	0.00		
29	4,972	0.90	145.20	4968.74	-111.24	-123.06	-123.45	165.89	227.89		2.60	-0.63		
30	5,003	3.80	104.20	4999.71	-111.69	-121.93	-122.31	165.35	227.51		10.25	9.35		
31	5,034	6.80	96.10	5030.57	-112.14	-119.10	-119.49	163.59	226.72		9.95	9.68		
32	5,066	10.10	88.60	5062.22	-112.27	-114.41	-114.80	160.30	225.54		10.85	10.31		
33	5,097	12.90	83.10	5092.60	-111.79	-108.26	-108.65	155.62	224.08		9.69	9.03		

Company:		ConocoPhillips Company									
Well Name:		Ruby Federal 101H									
Location:		Lea County, NM									
Rig:		Trinidad #417				Magnetic Declination:		6.85		REFERENCED TO GRID NORTH	
Job Number:		DDMO-170582									
API #:		30-025-43371									
Vertical Section Azimuth:		89.80				Proposed Direction:		89.80			
Survey Calculation Method:		Minimum Curvature									
PTB:	MD	INC	AZM	TVD	N/S	E/W	VS				
	10,682	92.2	88.6	5551.63	-122.06	5258.53	5258.07				
#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	Azm	DLS/ 100	BUR/ 100'
34	5,129	16.70	80.90	5123.53	-110.64	-100.17	-100.56	149.25	222.16	12.00	11.88
35	5,160	20.30	82.00	5152.93	-109.18	-90.44	-90.82	141.78	219.64	11.67	11.61
36	5,192	24.20	83.90	5182.54	-107.71	-78.42	-78.80	133.24	216.06	12.39	12.19
37	5,223	27.50	85.70	5210.43	-106.50	-64.96	-65.33	124.75	211.38	10.94	10.65
38	5,255	30.90	88.20	5238.36	-105.69	-49.38	-49.75	116.65	205.04	11.29	10.63
39	5,286	33.20	92.00	5264.64	-105.73	-32.93	-33.30	110.74	197.30	9.86	7.42
40	5,318	34.60	96.10	5291.20	-107.01	-15.14	-15.52	108.07	188.05	8.38	4.38
41	5,349	37.70	98.30	5316.23	-109.31	2.99	2.61	109.35	178.43	10.84	10.00
42	5,380	40.90	98.70	5340.22	-112.21	22.41	22.02	114.43	168.71	10.35	10.32
43	5,412	42.50	99.20	5364.11	-115.53	43.44	43.03	123.42	159.39	5.11	5.00
44	5,443	46.10	99.50	5386.29	-119.05	64.80	64.38	135.54	151.44	11.63	11.61
45	5,475	49.10	98.70	5407.87	-122.78	88.13	87.70	151.13	144.33	9.55	9.38
46	5,506	52.40	98.00	5427.48	-126.26	111.88	111.44	168.70	138.46	10.79	10.65
47	5,538	55.30	96.10	5446.35	-129.42	137.52	137.06	188.84	133.26	10.25	9.06
48	5,601	61.50	92.70	5479.36	-133.48	190.98	190.52	233.01	124.95	10.86	9.84
49	5,664	69.30	89.10	5505.57	-134.33	248.20	247.73	282.22	118.42	13.42	12.38
50	5,727	77.20	88.90	5523.71	-133.27	308.47	308.00	336.03	113.37	12.54	12.54
51	5,790	82.10	89.20	5535.03	-132.25	370.42	369.96	393.32	109.65	7.79	7.78
52	5,853	84.10	88.80	5542.59	-131.16	432.95	432.49	452.38	106.85	3.24	3.17
53	5,916	84.60	89.10	5548.80	-130.01	495.63	495.18	512.40	104.70	0.92	0.79
54	5,978	85.20	88.80	5554.31	-128.87	557.38	556.92	572.08	103.02	1.08	0.97
55	6,041	85.10	89.70	5559.64	-128.05	620.15	619.69	633.23	101.67	1.43	-0.16
56	6,105	85.60	89.60	5564.82	-127.66	683.93	683.48	695.75	100.57	0.80	0.78
57	6,167	86.10	90.00	5569.31	-127.45	745.77	745.32	756.58	99.70	1.03	0.81
58	6,223	87.40	90.00	5572.49	-127.45	801.68	801.23	811.75	99.03	2.32	2.32
59	6,284	88.80	90.60	5574.51	-127.77	862.64	862.19	872.05	98.42	2.50	2.30
60	6,345	89.10	90.80	5575.63	-128.51	923.63	923.17	932.53	97.92	0.59	0.49
61	6,405	89.50	90.70	5576.36	-129.30	983.62	983.16	992.08	97.49	0.69	0.67
62	6,467	89.40	91.10	5576.95	-130.27	1045.61	1045.15	1053.69	97.10	0.66	-0.16
63	6,529	89.70	90.80	5577.44	-131.30	1107.60	1107.13	1115.35	96.76	0.68	0.48
64	6,590	89.70	90.50	5577.76	-131.99	1168.59	1168.12	1176.02	96.44	0.49	0.00
65	6,653	89.60	90.00	5578.14	-132.27	1231.59	1231.12	1238.67	96.13	0.81	-0.16
66	6,716	89.60	89.50	5578.58	-131.99	1294.59	1294.12	1301.30	95.82	0.79	0.00
67	6,779	89.50	89.30	5579.08	-131.33	1357.58	1357.12	1363.92	95.53	0.35	-0.16

Company:		ConocoPhillips Company									
Well Name:		Ruby Federal 101H									
Location:		Lea County, NM									
Rig:		Trinidad #417				Magnetic Declination:		6.85		REFERENCED TO GRID NORTH	
Job Number:		DDMO-170582									
API #:		30-025-43371									
Vertical Section Azimuth:		89.80				Proposed Direction:		89.80			
Survey Calculation Method:		Minimum Curvature									
PTB:	MD		INC		AZM	TVD	N/S	E/W		VS	
	10,682		92.2		88.6	5551.63	-122.06	5258.53		5258.07	
#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance Azm		DLS/ 100	BUR/ 100'
102	8,984	89.20	91.80	5560.14	-108.78	3561.77	3561.37	3563.43	91.75	0.79	0.00
103	9,047	89.60	91.80	5560.80	-110.76	3624.73	3624.33	3626.43	91.75	0.63	0.63
104	9,110	88.60	91.80	5561.79	-112.73	3687.69	3687.28	3689.42	91.75	1.59	-1.59
105	9,173	88.50	92.20	5563.39	-114.93	3750.64	3750.21	3752.40	91.76	0.65	-0.16
106	9,236	89.30	91.90	5564.60	-117.19	3813.58	3813.15	3815.38	91.76	1.36	1.27
107	9,299	89.50	92.60	5565.26	-119.66	3876.53	3876.09	3878.38	91.77	1.16	0.32
108	9,362	89.60	92.80	5565.75	-122.63	3939.46	3939.01	3941.37	91.78	0.35	0.16
109	9,425	90.00	92.70	5565.97	-125.65	4002.39	4001.92	4004.36	91.80	0.65	0.63
110	9,488	90.60	92.50	5565.64	-128.51	4065.32	4064.85	4067.35	91.81	1.00	0.95
111	9,551	89.30	91.80	5565.70	-130.87	4128.27	4127.79	4130.35	91.82	2.34	-2.06
112	9,614	89.70	91.30	5566.25	-132.57	4191.25	4190.76	4193.34	91.81	1.02	0.63
113	9,677	89.90	91.80	5566.47	-134.28	4254.22	4253.73	4256.34	91.81	0.85	0.32
114	9,740	90.30	92.10	5566.36	-136.42	4317.19	4316.68	4319.34	91.81	0.79	0.63
115	9,803	91.00	92.10	5565.64	-138.73	4380.14	4379.63	4382.34	91.81	1.11	1.11
116	9,866	91.70	92.10	5564.16	-141.04	4443.08	4442.56	4445.32	91.82	1.11	1.11
117	9,929	90.90	90.50	5562.73	-142.47	4506.05	4505.52	4508.30	91.81	2.84	-1.27
118	9,992	91.40	90.20	5561.46	-142.85	4569.03	4568.50	4571.26	91.79	0.93	0.79
119	10,055	90.90	88.40	5560.20	-142.08	4632.01	4631.49	4634.19	91.76	2.96	-0.79
120	10,119	90.70	88.20	5559.31	-140.18	4695.98	4695.46	4698.07	91.71	0.44	-0.31
121	10,182	89.10	87.60	5559.42	-137.88	4758.93	4758.42	4760.93	91.66	2.71	-2.54
122	10,244	89.40	88.00	5560.23	-135.50	4820.88	4820.38	4822.78	91.61	0.81	0.48
123	10,307	90.10	87.80	5560.50	-133.19	4883.84	4883.34	4885.65	91.56	1.16	1.11
124	10,370	90.40	88.10	5560.23	-130.93	4946.80	4946.31	4948.53	91.52	0.67	0.48
125	10,433	90.80	88.30	5559.57	-128.95	5009.76	5009.28	5011.42	91.47	0.71	0.63
126	10,496	91.70	88.10	5558.19	-126.98	5072.71	5072.24	5074.30	91.43	1.46	1.43
127	10,559	91.90	88.50	5556.21	-125.11	5135.66	5135.19	5137.18	91.40	0.71	0.32
128	10,611	92.20	88.60	5554.35	-123.79	5187.61	5187.14	5189.08	91.37	0.61	0.58
PTB:	10,682	92.20	88.60	5551.63	-122.06	5258.53	5258.07	5259.95	91.33	0.00	0.00

Most Recent Job

Jobs

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
COMPLETIONS	INITIAL COMPLETION		8/1/2017	10/26/2017

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