

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Hobbs
HOBBS OCD
DEC 05 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 3

5. Lease Serial No.
NMNM0245247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EK 30 BS2 FED COM 2H

9. API Well No.
30-025-43883

10. Field and Pool or Exploratory Area
EK BONE SPRING

11. County or Parish, State
LEA COUNTY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MCELVAIN ENERGY INC. Contact: TONY G COOPER
E-Mail: tony.cooper@mcelvain.com

3a. Address
1050 17TH ST STE. 2500
DENVER, CO 80265

3b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T18S R34E Mer NMP 150FSL 876FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate String Casing and Cement

McElvain representative notified BLM of BOP Test on 09-03-2017

Drilled 12-1/4 in Intermediate Hole to 4936 ft MD/4903 ft TVD. Directional drilled this hole interval with PRO Directional.

Ran New 9-5/8 in 40lb/ft. L-80 grade BTC buttress connection Intermediate Casing w/ 26 Solid Body centralizers (1840 ft to 4885 ft) and 14 Bow Spring centralizers (195 ft to 1712 ft) to 4930 ft KB. Land casing, circulate and cement with Haliburton on 9-7-2017 with 1300 sxs 12.5 ppg Lead cement and 300 sxs 14.8 ppg Tail cement. Good returns, good circulation. Circulated 65 bbls. (approx. 110 sxs) of cement to surface.

McElvain representative provided advance notice of casing and cement job to BLM on 9-06-2017.

✓ pr

production casing/cement details - Toe?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394286 verified by the BLM Well Information System
For MCELVAIN ENERGY INC., sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/08/2017 ()

Name (Printed/Typed) CAPLIS CHRIS Title VP DRILLING & COMPLETION

Signature (Electronic Submission) Date 11/07/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office _____

NOV 9 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K2

Additional data for EC transaction #394286 that would not fit on the form

32. Additional remarks, continued

BLM representative (Steve Bailey) on location and picked up associated paperwork regarding this casing/ cement job.

Production String Casing and Cement
11/1/2017

setting depth?

BREAK CIRCULATION WITH CMT PUMP. TEST LINES TO 5000 PSI. PUMP 40 BBLS CLEANSPECER @ 10.2 PPG @ 4 BPM . MIX AND PUMP LEAD SLURRY, 580 SX (299.4 BBLS) OF NEOCEM CEMENT, 11PPG, 2.898 YIELD AT 8 BPM. 380 PSI. MIX AND PUMP TAIL SLURRY, 1595 SX (349 BBLS), 14.5 PPG @ 7 BPM, 1.226 YIELD AT 550 PSI. SHUT DOWN WASH LINES TO OPEN TOP TANK. DROP DOUBLE WIPER PLUG, DISPLACE CEMENT WITH 20 BBLS H2O/MMCR,SUGAR AND 306 BBLS H2O W/ K205 AT 7 BPM. SLOW TO 3 BPM AT 310 BBLS INTO DISPLACEMENT. LANDED PLUG WITH 2250 PSI, INCREASE TO 2750 PSI. HELD 5 MINUTES, BLEED BACK 3 BBLS. FLOATS HOLDING. MAINTAINED GOOD RETURNS THROUGHOUT ENTIRE CEMENT JOB.

NOTIFIED BLM , STEVEN BAYLEY, OF CMT JOB, DID NOT ANSWER AND LEFT MESSAGE ON 11/1/17 @ 21:39 HRS.