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Content Cont	District I 1625 N. French Dr.,	Hobbs, N	M 88240	900	Ene	ergy, I	Minerals and	ı Na	tural	Resourc	es	1. WELL A	API NO. 3	n_n25.	43	188
1220 South St. Francis Dr. 1220 South St.	D'at a III						Conservat	ion	Divi	sion				0-023	40.	+00
WELL COMPLETION OR RECOMPLETION REPORT AND LOG I. Reson for filing COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and #32 and/or 33 that well at the plat to the C-144 closure report in accordance with 19 15.17 i.S.x NMAC) □ REW WELL □ WORKOVER □ DEEPENNO □ DE	1000 Rio Brazos Rd., Aztec, NM PACE 1220 South St. Francis Dr.										E FEI	D/INDI	AN /			
	1220 S. St. Francis	Dr., Santa	re, NM 8/3	05								3. State Oil &	Gas Lease N	lo.		
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C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 133 attach this and the plat to the C-144 closure report in accordance with 1915.17.13.K NAMAC) Type of Completion WORKOVER DEPERNING PLUGBACK DIFFERENT RESERVOR OTHER	4. Reason for fill	ng:												eement Nam	e	/
13.30 all continues and the plan to the C-two closure report in accordance with 19.15.17.15 is Novak.	■ COMPLETI	ON REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	wells	s only)			6. Well Numb	er:			
New Well	#33; attach this ar	nd the pla									and/or	3H				
10. Address of Operator 200 N. Lorraine St. #1550, Midland, TX 79701 11. Pool name or Wildcat Grama Ridge; Bone Spring, NE 12. Location Unit Ltr Section Township Range Lot Feet from the NS Line Feet from the EW Line County Surface; O 27 21S 34E 420 South 2310 East Lea 13. Date Spudded 14. Date T. D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKR, 1716/R2017 02/00/2017 02/00/2017 19. Pig Bask Measurgs-Depth 20. Was Directional Survey Made? 17. Elevations (DF and RKR, 1716/R2017 19. Pig Bask Measurgs-Depth 20. Was Directional Survey Made? 17. Elevations (DF and RKR, 1716/R2017 14. 656* Bone Spring 27. 14. 656* Bone S	■ NEW V	WELL [WORK	OVER	DEEPE	ENING	□PLUGBACK		DIFFE	RENT RES	ERVOI	OTHER_				
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O3/15/2017	28.				r. t				ODU	CTION	V					
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Signature Printed Steve Morris Title Contract Engineer Date 04/14/2017	I hereby certit	fy that th	he inforn	nation si	hown	on both	Latitude h sides of this	forn	1438. n is tri	ue and co	mplete	to the best of	-103.45/ f mv know	edge and	NA beliet	D 1927 (983)
	Signature	,				1	Printed Stev	e M	lorris	3	Title	Contract E	Enginee			
	E-mail Addres	s ste	ve.mo	rris@r	noioe	enero	ıy.com						K	2		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon 6040	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3818	T. Miss_	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock_	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8420	T.Todilto	
T. Abo_	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

			SANDS OR ZONE						
No. 1, from	to	No. 3, from	to						
No. 2, from	to	No. 4, from	to						
IMPORTANT WATER SANDS									
Include data on rate of water infl	low and elevation to which w	water rose in hole.							
No. 1, from	to	feet							
No. 2, from	to	feet							
		feet							
		THE RESERVED AND THE RESERVED IN THE RESERVED							

LITHOLOGY RECORI	(Attach additional sheet if necessary)
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То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	То	To Thickness In Feet	To Thickness In Feet Lithology	To Thickness In Feet Lithology	To Thickness In Feet Lithology From	To Thickness In Feet Lithology From To	To Thickness In Feet Lithology From To Thickness In Feet

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy		T. Cisco	T. Ojo Alamo	T. Penn 'C'			
T. Salt		T. Canyon 6040 TVD	T. Kirtland-	T. Penn 'D'			
B. Salt		T. Strawn	Fruitland				
T. Yates	3818 TVD	T. Atoka	T. Pictured Cliffs	T. Leadville			
T. 7 Rivers		T. Miss	T. Cliff House	T. Madison			
T. Queen		T. Devonian	T. Menefee	T. Elbert			
T. Grayburg		T. Siluro-	T. Point	1. Elbert			
T. San Andres		——Devonian	Lookout	T. McCracken			
T. Glorieta		T. Montoya T. Simpson	T. Mancos	T. Ignacio Otzte			
T. Paddock		T. McKee	T. Gallup	T. Granite			
T. Blinebry		T. Ellenburger	Base	T. Poison			
T. Tubb		T. Gr. Wash	Greenhorn	Canyon			
T. Drinkard		T. Bone Springs8420 TVD	T. Dakota	T. Raton			
T. Abo		T. Santa Rosa	T. Morrison	T. Vermejo			
T Malfaama		T. Cimaron	T. Todilto	T. Trinidad SS			
T. Wolfcamp		——Anhy.	T. Entrada	T. Pierre			
T. Wolfcamp B		T. Hueco	T. Wingate	T. Niobrara			
Zone			T. Chinle	T. Sangre De ——Cristo			
			T. Permian	T. Magdalena			
			T. Penn 'A'	Delaware			
			T. Penn 'B'				
				OIL OR GAS			
				SANDS OR ZON			

LOTTE			_				T. (Chinle		-Cristo	
							T. F	Permian		T. Magdalena	\dashv
							T. F	Penn 'A'		Delaware	
							T. F	Penn 'B'		_	
										OIL OR GAS	
										SANDS OR ZONE	S
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No. 2, from		to		No. 4, from							
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			to		••••	fe	ot				
No. 3, from			to			fe					
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From	То	Thickness In Feet	Lithology			From		То	Thickness In Feet	Lithology	
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