

NM OIL CONSERVATION
 State of New Mexico
 Energy, Minerals and Natural Resources
 ARTESIA DISTRICT
 HOBBBS OCD
 Form C-105
 Revised August 1, 2011
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 OCT 27 2017
 NOV 13 2017
 RECEIVED
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 1. WELL API NO. **30-025-43752**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
~~Mad River 13 State~~ **SIOUX 36st ?**
 6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
 8. Name of Operator **Caza Oil and Gas**
 9. OGRID **249099**

10. Address of Operator
200 N. Lorraine St #1550, Midland, TX 79701
 11. Pool name or Wildcat
WC-025 G-09 S253536D;UPR WOLFCAMP

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|-----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | D | 36 | 25S | 35E | | 50 | nort | 400 | west | Lea |
| BH: | <i>DM</i> | 36 | 25S | 35E | | 330 | south | 400 | west | Lea |

13. Date Spudded **5/30/2017** 14. Date T.D. Reached **7/3/2017** 15. Date Rig Released **7/5/2017** 16. Date Completed (Ready to Produce) **10/3/2017** 17. Elevations (DF and RKB, RT, GR, etc.) **3107' GR**
 18. Total Measured Depth of Well **16893** 19. Plug Back Measured Depth **16837** 20. Was Directional Survey Made? **yes** 21. Type Electric and Other Logs Run **Gamm Ray**
 22. Producing Interval(s), of this completion - Top, Bottom, Name
12,854'-12,255', Wolfcamp

23. **CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13.375 | 54.5 | 793 | 17.5 | 720sx | |
| 9.625 | 47 | 9205 | 12.25 | 2590sx | |
| 5.5 | 20 | 16893 | 8.5 | 1655 | |

24. **LINER RECORD** 25. **TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
| | | | | | | | |

26. Perforation record (interval, size, and number)
16,768-12,534', 29 stages, 4 clusters per stage, 8SPF, 0.42"
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

| | | | | | | | |
|---|--|---|------------------------------------|---------------------------|-------------------------|--------------------------------------|----------------------------------|
| Date First Production 10/5/2017 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) flowing | Well Status (<i>Prod. or Shut-in</i>) producing | | | | | |
| Date of Test 10/10/2017 | Hours Tested 24 | Choke Size 18/64 | Prod'n For Test Period 24 hours | Oil - Bbl 8 1 2 | Gas - MCF 881 | Water - Bbl. 1817 | Gas - Oil Ratio 1:0.92 |
| Flow Tubing Press. 2950 | Casing Pressure 200 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
sold
 30. Test Witnessed By
Kevin Garrett

31. List Attachments
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Steve Morris** Title **Contract Engineer** Date **10/25/2017**
 E-mail Address **steve.morris@mojoenergy.com**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|------------------------------|----------------------------------|-------------------------|------------------|
| T. Anhy | T. Canyon ⁶⁰²¹ | T. Ojo Alamo | T. Penn A" |
| T. Salt ¹¹²⁴ | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt ²⁴⁴⁵ | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand ⁵⁰⁰⁴ | T. Morrison | |
| T. Drinkard | T. Bone Springs ⁸⁶¹⁵ | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp ¹¹⁹⁸⁹ | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from 5004.....to...121854.....

No. 2, from... ..to.... ..

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |