

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OGD**  
**SEP 20 2017**  
**RECEIVED**

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313780
7. Lease Name or Unit Agreement Name Igloo 19 State
8. Well Number 1H
9. OGRID Number 249099
10. Pool name or Wildcat Lea-Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Caza Oil and Gas, Inc

3. Address of Operator  
200 N. Lorraine St #1550., Midland, TX 79701

4. Well Location  
 Unit Letter P : 200 feet from the FSL line and 660 feet from the FEL line  
 Section 19 Township 20S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12.25" Intermediate hole was drilled to a depth of 5653' and 9.625" casing was set as follows. 40# J55 LTC to depth of 3854' and 40# L80 LTC to depth of 5653'. A DV tool was set at 3872'. The casing was cemented in two stages. Stage 1 Lead 340sx 12.7ppg - yield 2.06 - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake. Tail 250sx 14.8ppg - 1.33 yield - Class C with 0.2% CPT-19. Stage 2 Lead 1100sx 12.7ppg - 2.06 yield - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake. No cement to surface. Conducted a temp survey and TOC is at 2920'. Perform top job at a rate of 3bpm and 906psi with 510 sx 12.7ppg - 2.06 yield - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake, cement to surface.

Spud Date:

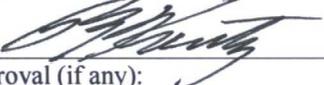
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Contract Engineer DATE 01/24/2017

Type or print name Steve Morris E-mail address: steve.morris@mojoenergy.com PHONE: 403-923-9750

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 12/13/17

Conditions of Approval (if any):