

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 20 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO. **30-025-42356**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Iglou 19 State
6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **Caza Operating**
9. OGRID **249099**

10. Address of Operator **200 N. Lorraine St. #1550, Midland TX 79701**
11. Pool name or Wildcat **Lea-Bone Spring, South**

12. Location	Unit Ltr	Section	Township	Range	LoF	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	19	20S	35E		200	South	660	East	Lea
BH:	P	19	20S	35E		337	North	946	East	Lea

13. Date Spudded **12/25/2016**
14. Date T.D. Reached **1/14/2017**
15. Date Rig Released **1/15/2017**
16. Date Completed (Ready to Produce) **03/08/2017**
17. Elevations (DF and RKB, RT, GR, etc.) **3698' GR**

18. Total Measured Depth of Well **15380**
19. Plug Back Measured Depth
20. Was Directional Survey Made? **yes**
21. Type Electric and Other Logs Run **Gamma Ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,082-15,267

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1929	17.5	1595sx Circ	
9.625	40	5653	12.25	2200sx - top job	
5.5	20	15380	8.75	2645sx Circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	10,360	10,362

26. Perforation record (interval, size, and number)
See WBS NO WBS ATTACHED 11082-15267

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production **3/13/2017**
Production Method (*Flowing, gas lift, pumping - Size and type pump*) **flowing**
Well Status (*Prod. or Shut-in*) **producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/15/2017	24	24/64		4 8 9	439	141	1:1.1

Flow Tubing Press. 480	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1250					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **sold**
30. Test Witnessed By **Kevin Garrett**

31. List Attachments **WBS, As drilled C-102**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Steve Morris** Title **Contract Engineer** Date **04/10/2017**

E-mail Address **steve.morris@mojoenergy.com**

Kg

