

HOBBS OGD

JUL 31 2017

RECEIVED

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
29 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-42264
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Chincoteague 32 State Com
6. Well Number:
5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.
9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102
11. Pool name or Wildcat
WC-025 G-06 S253206M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24S	32E		200	South	880	East	Lea
BH:	A	32	24S	32E		284	North	1967	East	Lea

13. Date Spudded
4/14/17
14. Date T.D. Reached
5/5/17
15. Date Rig Released
5/6/17
16. Date Completed (Ready to Produce)
7/10/17
17. Elevations (DF and RKB, RT, GR, etc.)
GL

18. Total Measured Depth of Well
15521' MD, 10,692' TVD
19. Plug Back Measured Depth
0
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
ISO SCANNER

22. Producing Interval(s), of this completion - Top, Bottom, Name
10891-15374, Bone Spring

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	859'	17-1/2"	1090 sxs CIC	
9-5/8"	40	4534'	12-1/4"	1595 sxs CIC	
5-1/2"	17	11,005'	8-3/4"		
5-1/2"	17	15,506'	8-1/2"	1480 sxs	TOC @ 4310'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10356	

26. Perforation record (interval, size, and number)
10891 - 15374, total 110 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10891-15374
AMOUNT AND KIND MATERIAL USED
Acidize and frac in 24 stages. See detailed summary attached.

28. PRODUCTION

Date First Production
7/10/17
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/17	24			1318	2284	1282	1733

Flow Tubing Press.
1203 psi
Casing Pressure
psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Linda Good*
Printed Name Linda Good
Title Regulatory Specialist
Date 7/28/2017
E-mail Address Linda.Good@dnv.com

