

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM116575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PROD CO., L.P.

Contact: LINDA GOOD

E-Mail: linda.good@devn.com

3a. Address

333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T24S R32E Mer NMP NENW 250FNL 1930FWL

8. Well Name and No.
REBEL 20 FED 2H9. API Well No.
30-025-4299310. Field and Pool or Exploratory Area
PADUCA; DELAWARE, NORTH

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/25/17 - 4/28/17: Spud @ 13.36. TD 17-1/2" hole @ 950'. RIH w/109 jts 13-3/8" 54.5# J-55 BTC csg, set @ 939'. Lead w/1040 sx Clc, yld 1.34, 14.80 cu ft/sk. Circ 335 sx cmt to surf. Test BOPE 250/3000 psi, held for 10 mins, ok. Test csg to 1500 psi for 30 min, test good.

4/29/17 - 5/2/17: TD 12-1/4" hole @ 4625'. RIH w/109 jts 9-5/8" 40# J-55 BTC csg, set @ 4606'. Lead w/960 sx Clc, yld 1.91, 12.90 cu ft/sk. Tail w/430 sx Clc, yld 1.33, 14.80 cu ft/sk. Disp w/347 bbls FW. Circ 314 sx cmt to surf. Test BOPE 250/3000 psi, held for 10 mins, ok. Test csg to 2800 psi for 30 min, test good.

5/3/17 - 5/11/17: TD 8-3/4" hole @ 8687' & 8-1/2" hole @ 12,944'. RIH w/297 jts 5-1/2" P110RY CDC-HTQ csg, set @ 12,944'. Lead w/535 sx cmt, yld 2.91, 11.00 cu ft/sk. Tail w/885 sx cmt, yld 1.46, 13.20 cu ft/sk. ETOC @ 2356'. RR @ 05:00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377025 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2017

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



7821 Will Rogers Blvd.
Fort Worth, Texas 76140

817.568.1038 (office)
817.568.1499 (fax)
www.msenergyservices.com

Survey Company: MS Energy Services
MWD Surveyor Name: Randall Nesloney
Survey Type: MWD
Operating Company: Devon Energy Production Company, LP
Well Name & Number: Rebel 20 FED 2H
API Number: 30-025-42993
Surveyed Depths: 175' – 12,744' MD; PTB: 12,944'
Dates Performed: 04/16/2017 – 05/09/2017
Location: Lea County, NM
Job Number: DDMO-170335

HOBBS OCD
DEC 06 2017
RECEIVED

I certify that the data is true, correct and complete and within the limitations of the tool set forth by MS Energy Services; that I am authorized and qualified to make this report and that I have reviewed this report and find it conforms to the principles and procedures as set forth by MS Energy Services.

Digitally signed by:

Title: MWD Field Specialist

Date: 05-17-2017

Email: rnesloney@msenergyservices.com

V09.04.02

Company:		Devon Energy Production Company, LP					
Well Name:		Rebel 20 FED 2H					
Location:		Lea County, NM					
Rig:		Cactus #126				Magnetic Declination:	6
Job Number:		DDMO-170335					
API #:		30-025-42993					
Vertical Section Azimuth:				180.00		Proposed Direction:	180
Survey Calculation Method:				Minimum Curvature			
PTB:	MD	INC		AZM	TVD	N/S	
	12,944	92		180.9	8381.33	-4567.44	
#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec
TIE IN	0	0.00	0.00	0.00	0.00	0.00	
1	175	0.70	208.70	175.00	-0.94	-0.51	0.94
2	333	0.80	201.60	332.98	-2.81	-1.38	2.81
3	425	0.90	208.20	424.97	-4.04	-1.96	4.04
4	518	0.90	205.00	517.96	-5.35	-2.61	5.35
5	612	0.90	214.70	611.95	-6.63	-3.35	6.63
6	705	0.90	207.70	704.94	-7.87	-4.10	7.87
7	798	0.80	199.90	797.93	-9.13	-4.66	9.13
8	844	0.90	200.80	843.92	-9.77	-4.90	9.77
9	998	0.90	183.70	997.90	-12.11	-5.41	12.11
10	1,090	1.00	197.90	1089.89	-13.59	-5.70	13.59
11	1,184	0.80	197.30	1183.88	-15.00	-6.15	15.00
12	1,277	0.90	190.10	1276.87	-16.34	-6.47	16.34
13	1,370	0.90	214.10	1369.86	-17.66	-7.01	17.66
14	1,462	0.90	200.10	1461.85	-18.94	-7.66	18.94
15	1,555	0.80	212.30	1554.84	-20.17	-8.26	20.17
16	1,647	0.80	197.40	1646.83	-21.33	-8.79	21.33
17	1,740	0.90	203.10	1739.82	-22.62	-9.27	22.62
18	1,834	0.50	211.00	1833.81	-23.65	-9.78	23.65
19	1,928	0.60	193.00	1927.81	-24.48	-10.10	24.48
20	2,022	0.50	183.30	2021.80	-25.37	-10.23	25.37
21	2,116	0.60	180.50	2115.80	-26.27	-10.26	26.27
22	2,210	0.50	178.60	2209.79	-27.18	-10.25	27.18
23	2,304	0.90	166.20	2303.79	-28.30	-10.07	28.30
24	2,398	1.20	184.50	2397.77	-30.00	-9.97	30.00
25	2,492	0.60	204.30	2491.76	-31.43	-10.25	31.43
26	2,586	0.60	185.70	2585.75	-32.37	-10.50	32.37
27	2,680	0.60	142.80	2679.75	-33.25	-10.25	33.25
28	2,774	0.50	156.50	2773.74	-34.02	-9.79	34.02
29	2,868	0.60	109.30	2867.74	-34.56	-9.16	34.56
30	2,962	0.70	118.90	2961.73	-35.00	-8.19	35.00
31	3,056	0.70	84.70	3055.73	-35.22	-7.12	35.22
32	3,150	0.70	81.20	3149.72	-35.08	-5.98	35.08
33	3,244	0.60	105.00	3243.71	-35.12	-4.94	35.12

Company:	Devon Energy Production Company, LP				
Well Name:	Rebel 20 FED 2H				
Location:	Lea County, NM				
Rig:	Cactus #126			Magnetic Declination:	6
Job Number:	DDMO-170335				
API #:	30-025-42993				

Vertical Section Azimuth:	180.00	Proposed Direction:	180
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S
	12,944	92	180.9	8381.33	-4567.44

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec
34	3,338	0.50	285.50	3337.71	-35.14	-4.86	35.14
35	3,432	0.80	68.40	3431.71	-34.79	-4.64	34.79
36	3,526	0.60	47.60	3525.70	-34.21	-3.67	34.21
37	3,620	0.80	36.30	3619.70	-33.35	-2.92	33.35
38	3,714	0.70	38.20	3713.69	-32.37	-2.17	32.37
39	3,808	0.90	26.50	3807.68	-31.26	-1.49	31.26
40	3,902	1.00	55.20	3901.67	-30.13	-0.49	30.13
41	3,996	1.20	65.90	3995.65	-29.26	1.09	29.26
42	4,090	1.40	66.70	4089.63	-28.41	3.04	28.41
43	4,184	1.60	76.70	4183.59	-27.65	5.37	27.65
44	4,278	2.00	90.90	4277.55	-27.37	8.29	27.37
45	4,372	2.30	100.80	4371.48	-27.75	11.78	27.75
46	4,466	2.40	98.90	4465.40	-28.41	15.58	28.41
47	4,560	2.30	97.20	4559.32	-28.95	19.39	28.95
48	4,641	2.10	98.30	4640.26	-29.37	22.47	29.37
49	4,735	2.60	65.50	4734.19	-28.73	26.12	28.73
50	4,829	3.50	56.50	4828.05	-26.27	30.45	26.27
51	4,923	4.80	56.90	4921.81	-22.53	36.14	22.53
52	5,017	5.70	54.10	5015.41	-17.65	43.22	17.65
53	5,111	6.10	45.90	5108.91	-11.44	50.58	11.44
54	5,205	5.80	32.50	5202.41	-3.95	56.72	3.95
55	5,299	6.40	22.10	5295.88	4.91	61.25	-4.91
56	5,393	6.50	13.00	5389.29	14.94	64.41	-14.94
57	5,486	5.90	9.90	5481.75	24.78	66.42	-24.78
58	5,580	5.30	8.40	5575.30	33.84	67.88	-33.84
59	5,674	5.10	7.70	5668.91	42.27	69.08	-42.27
60	5,768	4.80	6.80	5762.56	50.32	70.10	-50.32
61	5,862	4.70	6.50	5856.24	58.05	71.01	-58.05
62	5,956	5.30	3.80	5949.88	66.21	71.73	-66.21
63	6,050	5.30	3.50	6043.48	74.87	72.28	-74.87
64	6,144	5.00	1.80	6137.10	83.30	72.68	-83.30
65	6,237	5.40	8.70	6229.72	91.68	73.46	-91.68
66	6,331	5.10	10.40	6323.32	100.16	74.89	-100.16
67	6,425	4.70	9.70	6416.98	108.06	76.29	-108.06

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Rig:	Cactus #126				Magnetic Declination: 6
Job Number:	DDMO-170335				
API #:	30-025-42993				

Vertical Section Azimuth:	180.00	Proposed Direction:	180
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S
	12,944	92	180.9	8381.33	-4567.44

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec
68	6,519	5.50	17.50	6510.61	116.16	78.29	-116.16
69	6,613	5.50	19.30	6604.17	124.70	81.14	-124.70
70	6,707	5.20	18.40	6697.76	133.00	83.97	-133.00
71	6,801	5.00	18.30	6791.39	140.93	86.60	-140.93
72	6,895	4.50	19.10	6885.07	148.30	89.10	-148.30
73	6,989	5.10	16.40	6978.74	155.79	91.48	-155.79
74	7,083	4.80	16.20	7072.39	163.58	93.76	-163.58
75	7,177	4.60	16.80	7166.07	170.96	95.95	-170.96
76	7,271	4.10	16.90	7259.80	177.79	98.01	-177.79
77	7,365	3.90	15.40	7353.57	184.09	99.84	-184.09
78	7,459	3.60	11.00	7447.37	190.06	101.25	-190.06
79	7,553	3.10	9.00	7541.21	195.47	102.21	-195.47
80	7,647	2.90	10.30	7635.08	200.32	103.03	-200.32
81	7,742	2.80	9.10	7729.96	204.98	103.83	-204.98
82	7,794	2.80	9.90	7781.90	207.48	104.25	-207.48
83	7,831	2.50	14.80	7818.86	209.15	104.61	-209.15
84	7,925	5.60	175.60	7912.74	206.56	105.49	-206.56
85	7,972	10.80	177.40	7959.25	199.87	105.86	-199.87
86	8,019	16.00	177.20	8004.95	188.99	106.38	-188.99
87	8,066	21.90	177.40	8049.39	173.75	107.09	-173.75
88	8,113	26.80	178.70	8092.19	154.39	107.73	-154.39
89	8,160	31.80	181.50	8133.17	131.40	107.65	-131.40
90	8,207	36.90	183.00	8171.96	104.92	106.59	-104.92
91	8,254	42.30	182.60	8208.16	75.00	105.13	-75.00
92	8,301	47.70	182.40	8241.38	41.81	103.68	-41.81
93	8,348	54.10	182.50	8271.01	5.39	102.12	-5.39
94	8,395	60.20	183.20	8296.49	-34.02	100.15	34.02
95	8,442	66.00	183.40	8317.75	-75.85	97.74	75.85
96	8,489	69.50	182.90	8335.54	-119.28	95.35	119.28
97	8,536	73.40	182.00	8350.49	-163.79	93.45	163.79
98	8,583	78.40	179.60	8361.94	-209.35	92.82	209.35
99	8,630	82.20	178.20	8369.86	-255.66	93.72	255.66
100	8,657	86.00	178.50	8372.63	-282.50	94.49	282.50
101	8,702	89.00	178.10	8374.59	-327.43	95.82	327.43

Company:	Devon Energy Production Company, LP				
Well Name:	Rebel 20 FED 2H				
Location:	Lea County, NM				
Rig:	Cactus #126				Magnetic Declination: 6
Job Number:	DDMO-170335				
API #:	30-025-42993				

Vertical Section Azimuth:	180.00	Proposed Direction:	180
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S
	12,944	92	180.9	8381.33	-4567.44

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec
102	8,749	89.80	178.60	8375.09	-374.41	97.18	374.41
103	8,796	90.90	179.30	8374.80	-421.40	98.04	421.40
104	8,843	91.40	179.70	8373.86	-468.39	98.45	468.39
105	8,890	89.40	178.60	8373.53	-515.38	99.15	515.38
106	8,984	89.70	179.00	8374.27	-609.35	101.11	609.35
107	9,078	90.60	179.90	8374.02	-703.35	102.02	703.35
108	9,172	88.20	179.20	8375.00	-797.33	102.75	797.33
109	9,266	88.60	179.40	8377.63	-891.29	103.90	891.29
110	9,360	89.20	180.80	8379.43	-985.27	103.74	985.27
111	9,454	90.00	182.40	8380.09	-1079.23	101.11	1079.23
112	9,548	90.60	181.90	8379.60	-1173.16	97.59	1173.16
113	9,642	89.60	180.40	8379.43	-1267.13	95.70	1267.13
114	9,736	89.20	181.20	8380.42	-1361.12	94.39	1361.12
115	9,830	89.70	180.80	8381.32	-1455.10	92.75	1455.10
116	9,924	89.90	180.70	8381.65	-1549.09	91.52	1549.09
117	10,018	89.50	181.10	8382.14	-1643.08	90.04	1643.08
118	10,112	90.20	182.50	8382.39	-1737.03	87.09	1737.03
119	10,206	89.10	181.90	8382.96	-1830.96	83.48	1830.96
120	10,300	89.20	182.60	8384.36	-1924.87	79.79	1924.87
121	10,394	89.80	183.30	8385.18	-2018.74	74.95	2018.74
122	10,488	90.10	182.40	8385.26	-2112.63	70.28	2112.63
123	10,582	90.00	181.10	8385.18	-2206.58	67.41	2206.58
124	10,676	89.00	179.10	8386.00	-2300.57	67.24	2300.57
125	10,769	91.10	177.90	8385.91	-2393.53	69.68	2393.53
126	10,863	90.50	177.60	8384.60	-2487.45	73.37	2487.45
127	10,957	91.90	178.00	8382.63	-2581.36	76.98	2581.36
128	11,051	90.00	177.00	8381.08	-2675.25	81.08	2675.25
129	11,145	89.40	177.00	8381.57	-2769.12	86.00	2769.12
130	11,239	89.20	178.00	8382.72	-2863.02	90.10	2863.02
131	11,333	90.00	179.20	8383.37	-2956.99	92.39	2956.99
132	11,427	90.00	180.00	8383.37	-3050.98	93.05	3050.98
133	11,521	89.90	180.60	8383.45	-3144.98	92.56	3144.98
134	11,615	90.50	181.10	8383.13	-3238.97	91.16	3238.97
135	11,709	89.70	180.50	8382.96	-3332.96	89.85	3332.96

Company:		Devon Energy Production Company, LP					
Well Name:		Rebel 20 FED 2H					
Location:		Lea County, NM					
Rig:		Cactus #126				Magnetic Declination:	6
Job Number:		DDMO-170335					
API #:		30-025-42993					
Vertical Section Azimuth:				180.00		Proposed Direction:	180
Survey Calculation Method:				Minimum Curvature			
PTB:	MD	INC		AZM	TVD	N/S	
	12,944	92		180.9	8381.33	-4567.44	
#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec
136	11,803	88.20	179.90	8384.68	-3426.94	89.52	3426.94
137	11,897	89.10	180.70	8386.90	-3520.91	89.03	3520.91
138	11,991	88.50	180.90	8388.87	-3614.88	87.72	3614.88
139	12,085	88.90	181.30	8391.00	-3708.84	85.91	3708.84
140	12,180	89.00	181.10	8392.74	-3803.80	83.92	3803.80
141	12,274	89.50	181.40	8393.97	-3897.77	81.87	3897.77
142	12,368	89.60	181.50	8394.71	-3991.74	79.49	3991.74
143	12,462	90.80	181.00	8394.38	-4085.71	77.44	4085.71
144	12,556	90.30	181.00	8393.48	-4179.70	75.80	4179.70
145	12,650	92.00	180.90	8391.59	-4273.66	74.25	4273.66
146	12,744	92.00	180.90	8388.31	-4367.59	72.77	4367.59
PTB:	12,944	92.00	180.90	8381.33	-4567.44	69.63	4567.44