

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
**NMOCD**  
**DEC 04 2017**  
**Hobbs**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM137648		
2. Name of Operator COG OPERATING LLC			8. Lease Name and Well No. NELSON FEDERAL COM 23H		
3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287			9. API Well No. 30-025-43706-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 15 T17S R32E Mer NMP At surface NESW 2188FSL 1895FWL 32.833366 N Lat, 103.756683 W Lon Sec 15 T17S R32E Mer NMP At top prod interval reported below SENW 2930FSL 1700FWL Sec 10 T17S R32E Mer NMP At total depth NENW 221FNL 1676FWL			10. Field and Pool, or Exploratory MALJAMAR-YESO, WEST		
14. Date Spudded 05/23/2017			15. Date T.D. Reached 06/09/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/28/2017			17. Elevations (DF, KB, RT, GL)* 4044 GL		
18. Total Depth: MD 14150 TVD 6370		19. Plug Back T.D.: MD 14066 TVD 6370		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1064		750		0	
12.250	9.625 J-55	40.0	0	2329		650		0	
8.750	7.000 L-80	29.0	0	5689				0	
8.750	5.500 L-80	17.0	5689	14145		3000		5689	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6467							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	6876	14036	6876 TO 14036	0.000	1620	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6876 TO 14036	ACIDIZE W/ 179,424 15% ACID, FRAC W/ 698,838 GALS TREATED WATER, 11,107,110 GALS SLICK WATER,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/28/2017	09/30/2017	24	→	207.0	172.0	2335.0	37.5	0.60	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI	70.0	→	207	172	2335	831	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
**ORIG SGD) DAVID R. GLASS**  
**OCT 25 2017**

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #392356 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

**DAVID R. GLASS**  
**PETROLEUM ENGINEER**

**RECLAMATION DUE:**  
**MAR 28 2018**

*[Handwritten Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	985	1158		TANSILL	2094
TANSILL	2094	3165	DOLOMITE	QUEEN	3165
QUEEN	3165	3594	SANDSTONE	GRAYBURG	3594
GRAYBURG	3594	3935	DOLOMITE & ANHYDRITE	SAN ANDRES	3935
SAN ANDRES	3935	5516	DOLOMITE & ANHYDRITE	PADDOCK	5516
PADDOCK	5516	6002	DOLOMITE	BLINEBRY	6002
BLINEBRY	6002	14150			
YESO	6876	14036	OIL\GAS\WATER		

32. Additional remarks (include plugging procedure):  
Logs will be submitted in WIS.  
Logs will be mailed to the OCD.

Casing tests:  
5/24/17 Test 13-3/8csg to 1800# for 30mins, good test.  
5/26/17 Test 12-1/4csg to 1500# for 30mins, good test.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #392356 Verified by the BLM Well Information System.**  
**For COG OPERATING LLC, sent to the Hobbs**  
**Committed to AFMSS for processing by DAVID GLASS on 10/25/2017 (18DRG0015SE)**

Name (please print) KANICIA CASTILLO Title PREPARER

Signature \_\_\_\_\_ (Electronic Submission) Date 10/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.