District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

Revised A an Critical Conservation Division ancis Dr., Santa Fe, NM 87505 APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.13.12 NMAC and Rule 19.15.7.37 NMAC)

 A. Applicant <u>Murchison Oil & Gas, Inc.</u>, whose address is <u>7250 Dallas Parkway, Suite 1400, Plano, TX 75024</u>, hereby requests an exception to Rule 19.15.18.12 for <u>days or until March 19,</u> <u>, Yr 2018</u>, for the following described tank battery (or LACT): Name of Lease <u>Brininstool 4 State 3H (30-025-41030)</u> Name of Pool <u>Triple X; Bone Spring</u> Location of Battery: Unit Letter <u>M</u> Section <u>4</u> Township <u>24S</u> Range <u>33E</u> Number of wells producing into battery <u>1</u> B. Based upon oil production of <u>53</u> barrels per day, the estimated * volume of gas to be flared is <u>51</u> MCF; Value <u>\$107</u> per day. C. Name and location of nearest gas gathering facility: <u>Frac Cat Compressor Station, Lea County, NM</u> D. Distance <u>Estimated cost of connection</u> E. This exception is requested for the following reasons: <u>Intermittent curtailment by Lucid due to</u> compressor maintenance. Well shut in at this time may damage formation and reduce future produce 					
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OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation	
	ZINDAN
Division have been complied with and that the information given above	Approved Until 3/19/2018
is true and complete to the best of my knowledge and belief.	
Signature //	Mal 24k
	By Manuel Mound,
Printed Name	Title AD/IL
& Title Gary Cooper, Vice President Operations	The Te II
	in lu loon
	Date [2/16/20/7
Email Address <u>rcooper@jdmii.com</u>	
Date 12/07/17 Telephone No. 972-931-0700	

* Gas-Oil ratio test may be required to verify estimated gas volume.