Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-38576 and 30-025-42139	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name Linam AGI 8. Wells Number 1 and 2
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785
3. Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10. Pool name or Wildcat Wildcat
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending November 30, 2017 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2
This is the sixty-seventh monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1. The entire Linam Plant was shut down for a turnaround and major upgrades from September 19 through October 3rd. During this time all sensors and monitoring of the idle AGI wells was not available. When the plant was brought back online only AGI#1 was used and currently remains in use. Due to a major software upgrade in the DCS system the bottom hole sensors in AGI#1 did not provide data until they were reprogrammed to the DCS on 11/28/17 as shown on the bottom hole data graphs of the partial month data. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. The average TAG injection rate for AGI#1 for the operating period was 164,102 scf/hr (see Figure #1) and AGI#2 had no flow the entire month. The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,589 psig, Average TAG Temperature: 101°F, Average Annulus Pressure: 428 psig, Average Pressure Differential: 1,161 psig. Bottom Hole measuring sensors data integrated into the new DCS system on 11/28 and the average BH pressure for the period was 4,080 psig and BH temperature was 136°F.

Although AGI#2 was not operated in November, values representing static TAG in the inactive well are as follows (see Figures #5, #6 &#7): Average Injection Pressure: 1,013 psig, Average TAG Temperature: 56°F, Average Annulus Pressure: 82 psig, Average Pressure Differential: 547 psig .

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 12/14/2017
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only
APPROVED BY: Accepted for Record Only TITLE _____ DATE _____
Conditions of Approval (if any): MBrown 12/18/2017

	AGI #1 TAG Surface Injection Pressure (psig)	AGI #1 TAG Surface Injection Temperature (°F)	AGI #1 Annular Pressure (psig)	Total AGI Flow Rate (scf/hr)	AGI #1 Differential Pressure (psig)	AGI #1 Bottom Hole Pressure (psig)	AGI #1 Bottom Hole Temperature (°F)	AGI #2 TAG Surface Injection Pressure (psig)	AGI #2 TAG Surface Injection Temperature (°F)	AGI #2 Annular Pressure (psig)	Measured AGI #2 Flow Rate (MMCFD)	AGI #2 Flow Rate (scf/hr)	AGI #1 Flow Rate (scf/hr)	AGI #2 Differential Pressure (psig)	Notes
Average	Average: 1,589	Average: 101	Average: 428	Average: 164,455	Average: 1,161	Average: 4,080	Average: 136	Average: 1,013	Average: 56	Average: 82	Average:	Average:	Average: 164,102	Average: 931	
	PT61421	TT71407	PT61423	FQT41400 & FQT41405		PT61425	TT61425	PT614150	TT614151	PT614152	FT614154				
	Updated	Updated	Updated	Updated	Calculated	Updated	Updated	Updated	Updated	Updated	N/A	N/A	N/A	Calculated	
11/1/17 12:00 AM	1609	122	513	132407	1096			639.76	49.31	93.05			132406.98	547	

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

For the month of November, AGI #1 was used exclusively, and AGI #2 was shut-in. Several interuptions in flow to AGI #1 were experienced throughout the month (especially 11/8 to 11/11 when the plant was down. The bottom hole sensors for AGI#1 were put back into the plant's DCS such that the data are available for bottom hole P/T from 11/28 forward. Replacement flow meters to allow accurate flow measurements of each well when both are operating are still on order and until such time as they are installed, only one well will be operated at at time.

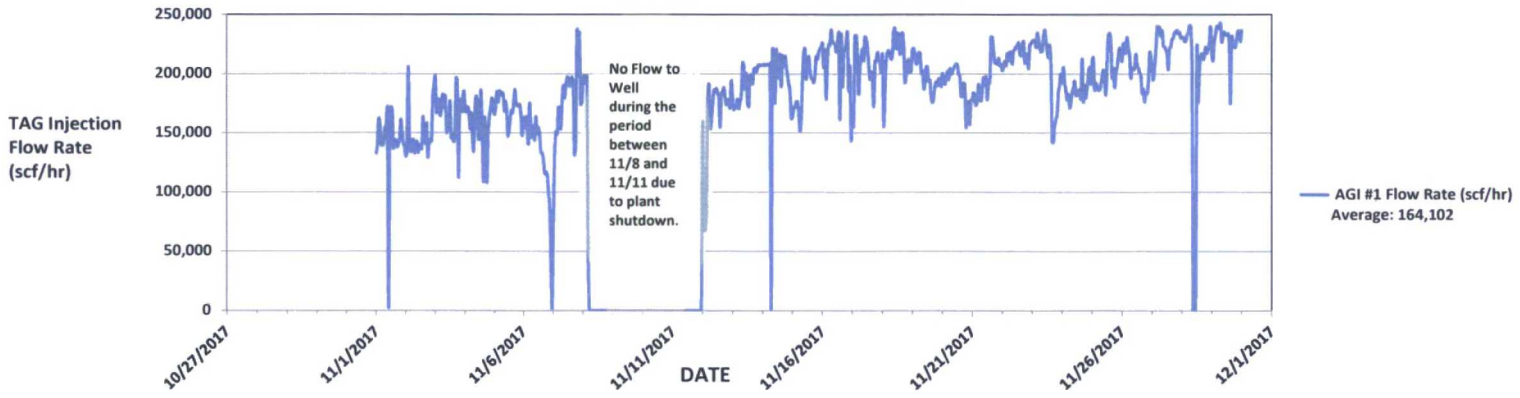

Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

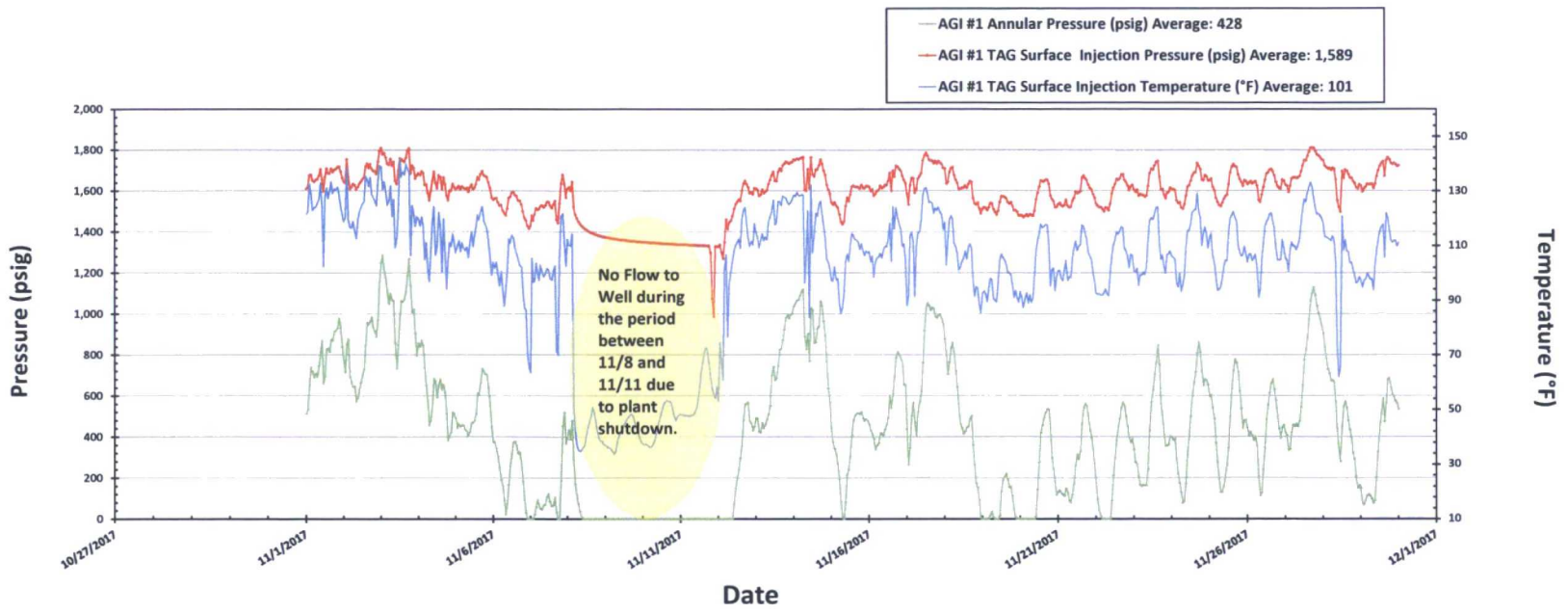

Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

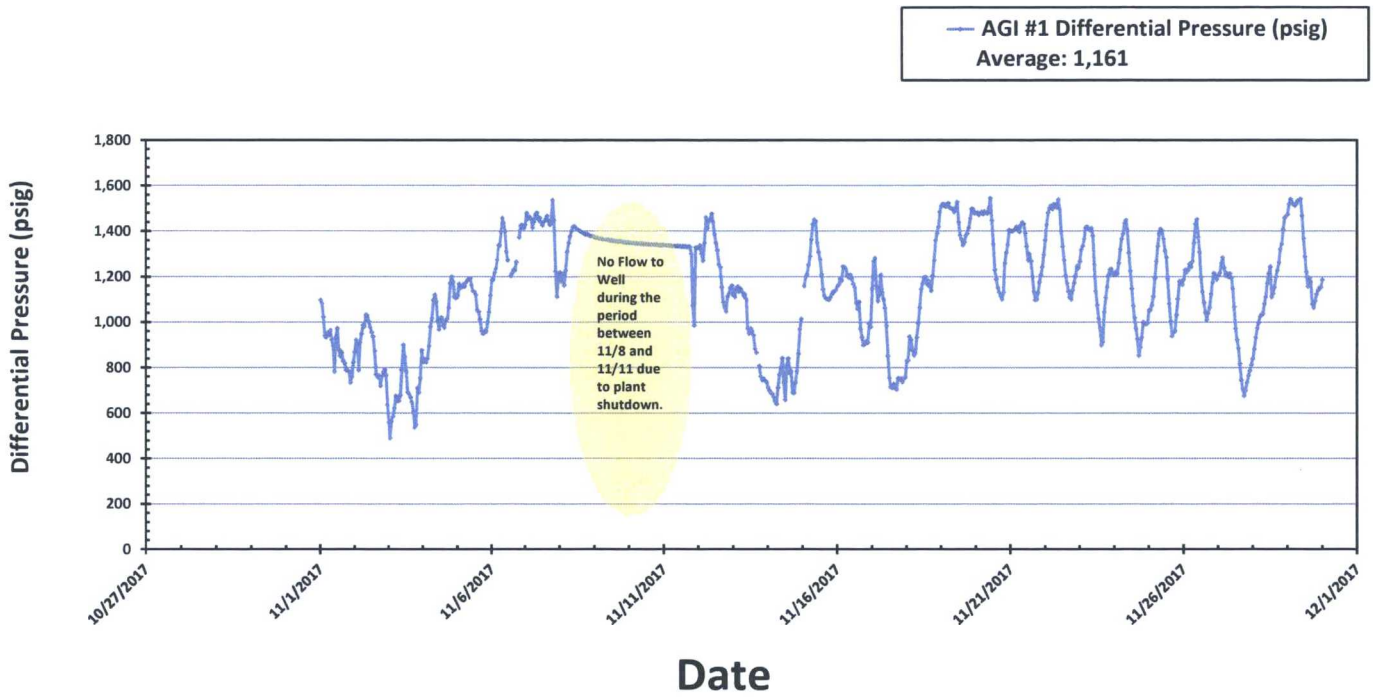

Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

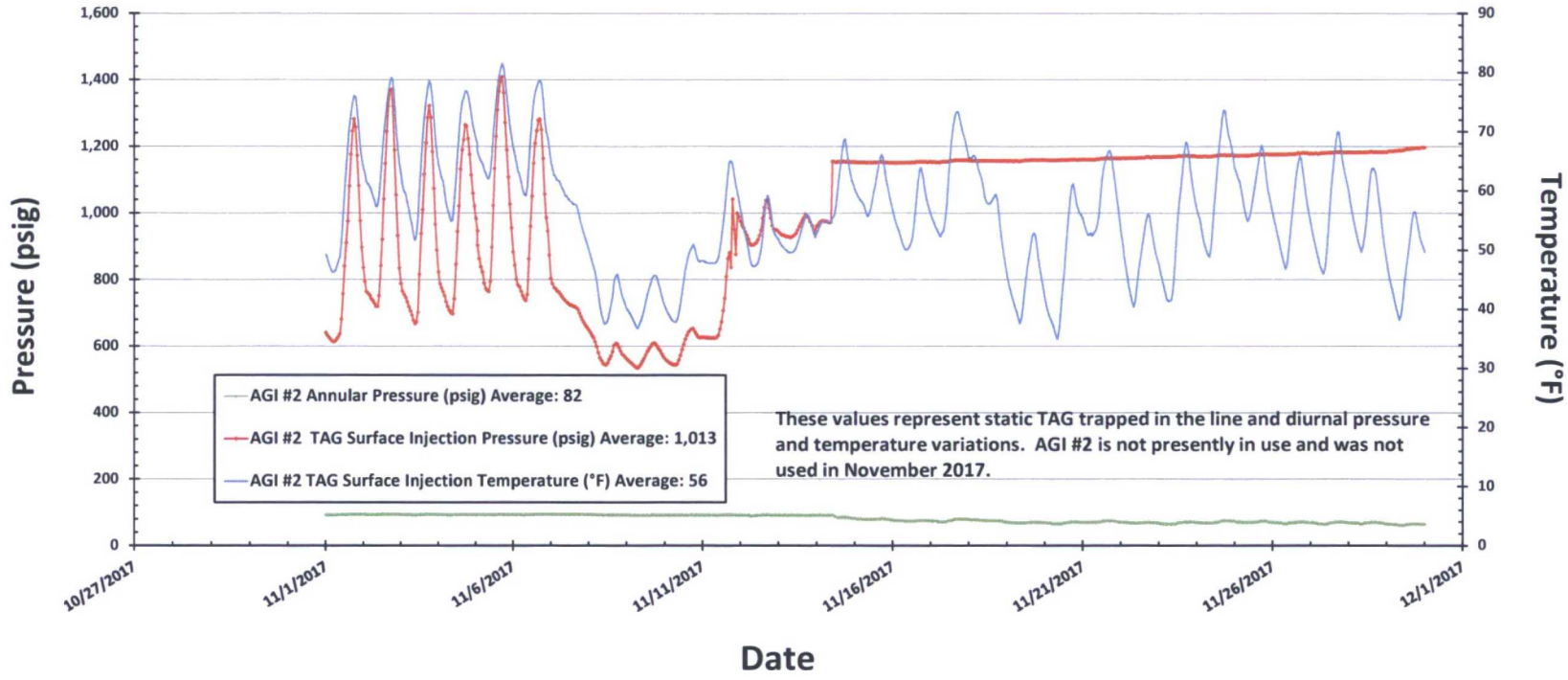

Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

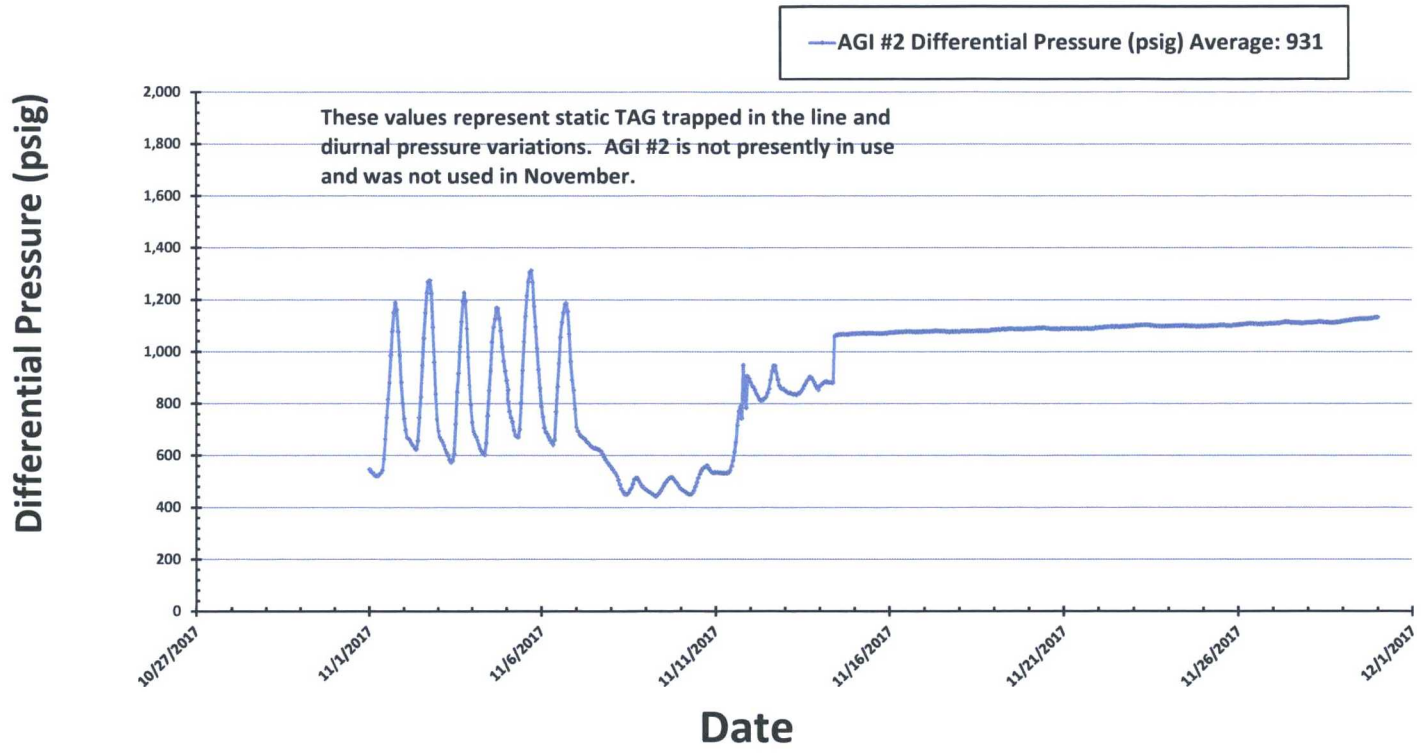

Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

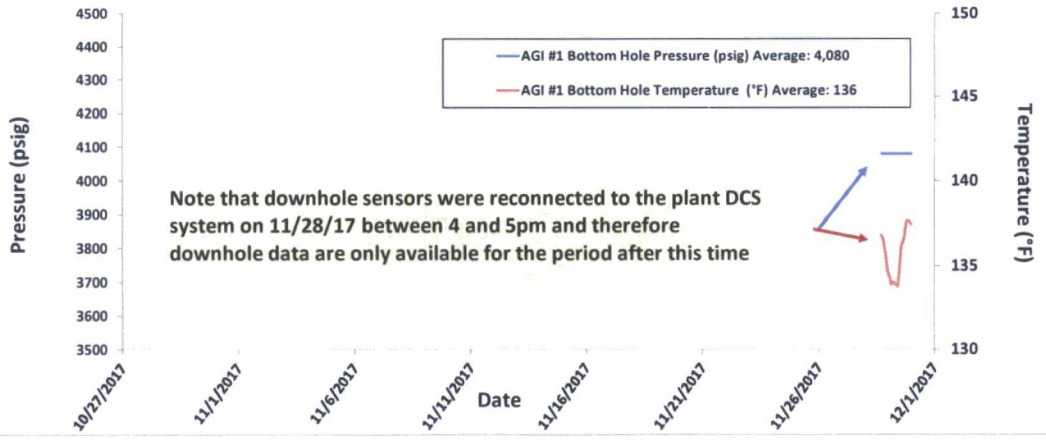

Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure