Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-40335

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☐   Other Salt Water Disposal

2. Name of Operator Pogo Oil & Gas Operating, Inc.

3. Address of Operator 1515 Calle Sur, Ste. 174, Hobbs, NM 88240

4. Well Location
Unit Letter B : 930 feet from the North line and 2290 feet from the East line
Section 14 Township 12S Range 32E NMPM Lea County

7. Lease Name or Unit Agreement Name East Caprock SWD

8. Well Number 5

9. OGRID Number 372000

10. Pool name or Wildcat Caprock Devonian, East (9830)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4356' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well quit taking water, & plugged ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12.14.17 - 12.18.17 -
Well had stopped taking water for disposal. Based on plugging history (due to scale) of the well, it was decided to pull tubing. RU JWS. NU BOP. Unset pkr, TOH w/ tbg (3½" & 5 jts of 2⅜" PC). Used Enviro-vat - due to plugged tbg. TIH w/ R&R 4" PC pkr and Rabbitted all tubing in the hole. Replaced one jt of 2⅜" and one jt of 3½". Circulated pkr fluid. Set pkr @ 11443'. Tested tubing casing annulus to 450# for 35 min. All good. George NMOCD was notified 24 hrs ahead by J. Reynolds. George confirmed the test. Returned well to SWD after 1000 gal 15% acid. RD 12.18.17
Chart attached.

SWD-1309

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent DATE 12·18·17

Type or print name M.J. Merchant E-mail address: mjmerch@pennoil.com PHONE: (575) 492-1236

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 12/19/2017

Conditions of Approval (if any):

Handwritten and printed text on circular chart recorder disk:

- NOON, 1, 2, 3, 4, 5, 6 PM, 7, 8, 9, 10, 11, MIDNIGHT, 1, 2, 3, 4, 5, 6 AM, 7, 8, 9, 10, 11
- DATE BR 2221
- Graphic Controls
- PRINTED IN U.S.A.
- 12-16-2017

Handwritten notes:
- Kenemore Tilbury
- Meter Tested By
- Del. Meter Test
- T. O' 2017
- Model N4110
- Sensor B 216/12-13
- 1000 gpm 36Mb-jo3
- Chart For 36Mb-jo3
- 40No drive
- Start
- End
- Pego-Ent Gaspack SWD-75
- MP1 3A - D355-40335
- Fac. DHPID 100-16-40070
- Meter B 600 93D FNL
- Sec. 14, 9th 15.
- R-33 500 Lea Co.
- Jimmie Reynolds