

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

HOBBS OGD  
DEC 19 2017  
RECEIVED

WELL API NO. 30-025-40448
5. Indicate Type of Lease: SURFACE STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMLC063798
7. Lease Name or Unit Agreement Name RED HILLS AGI
8. Well Number 1
9. OGRID Number 372422
10. Pool name or Wildcat EXPLORATORY CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Acid Gas Injection	
2. Name of Operator LUCID ENERGY DELAWARE, LLC	
3. Address of Operator 3100 MCKINNON STREET, SUITE 800, DALLAS, TX 75201	
4. Well Location Unit Letter <u>I</u> : <u>1600</u> feet from the <u>South</u> line and <u>150</u> feet from the <u>East</u> line Section <u>13</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580 ft. GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Acid Job Results <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion of the well began on December 13, 2017 by drilling out the DVT and tagging cement. On December 14, 2017 Schlumberger ran GR, CCL, CBL, and USIT. The CBL and USIT were submitted to Paul Swartz (BLM) via email on December 15, 2017 as the files were too large to submit via WIS. Also on December 15, 2017 the 7-inch casing was perforated according to the proposal from 6230 to 6583 feet. Schlumberger tagged the bottom of the hole at 6,605 feet.

The perforations were acidized on December 18, 2017 with a total of 378 bbl of 15 percent HCl, 65 bbl brine, and flushed with 71 bbl KCl water (454 bbl total). The average pump rate was 4.97 BPM and the average surface pressure was 1988 ps. The maximum pump rate was 5.05 BPM and the maximum surface pressure was 2126 psi (see attached report from Elite Well Services).

Spud Date: October 23, 2013 Rig Release Date: November 20, 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE CONSULTANT TO LUCID DATE 12/19/2017

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000  
For State Use Only

APPROVED BY: Accepted for Record Only DATE 12/19/2017  
Conditions of Approval (if any): MS Brown

SUBJECT TO LIKE  
APPROVAL BY BLM

Submit a hard copy of all logs to NMOCD District I office.

### 1.1 Well Information

### 1.2 Customer Information

Customer	Geolex
Sales Order	00003788
Well Name	Red Hills AGI
Interval	1
Well Number	#1
Start Time	12-18-2017
County	Lea
State	NM
UWI/API	30-025-40448
Lease Name	Unknown
Country	USA
H2S Present	No
Customer Representative	Terry Dickman
Elite Well Services Representative	Steven Molina

### 1.3 Pipe Information

Equipment	Top MD ft	Bottom MD ft	OD in	ID in	Grade	Weight lb/ft
Tubing	6230	6583	2.875	2.229	P-110	7.9
Casing	6200	6600	7	6.151	L-80	26



## Job Event Log

[illegible]



