District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico		Form C-101
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy Minerals and Natural Reso	urces	Revised July 18, 2013
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III	Oil Conservation Division	HOBBS OCD	NDED REPORT
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	NOV 3 0 2017	PIP
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	RECEIVED	

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address							^{2.} OGRID Numbe	Г	
DO Por 1020					371502				
Artesia, NM 88211						30-02	30-025-44293		
* Property Code * Property Name 32,0510 Octillo Sunrise 15 WA BO Fee						^{o.} We	ll No. H		
^{7.} Surface Location									
UL - Lot B	Section 15	Township 25S	Range 34E	Lot Idn	Feet from 150	N/S Line NORTH	Feet From 1935	E/W Line EAST	County LEA
⁸ Proposed Bottom Hole Location									
UL - Lot OSection 15Township 25SRange 34ELot IdnFeet from 200N/S Line SOUTHFeet From 2310E/W Line EASTCounty LEA									
⁹ Pool Information									
D 111							D 10 1		

PITCHFORK NANCH, SOUTH; WOLFCAMP 96994

		A	dditional Well Information	1		
11. Work Type	12.	Well Type	13. Cable/Rotary	^{14.} Leas	е Туре	15. Ground Level Elevation
New Well		Oil	Rotary	Fe	ee	3331'
16. Multiple	^{17.} Pr	oposed Depth	18. Formation	^{19.} Con	tractor	^{20.} Spud Date
	17,310' M	D, 12,556' TVD	Wolfcamp			
Depth to Ground water		Distance from nearest fresh water well			Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

^{21.} Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	14-3/4"	10-3/4"	40.5	1,000'		Surface
Interm	8-3/4"	7-5/8"	29.7	14,400'		Surface
Prod	6-3/4"	5-1/2"	23	17,310'		Surface

Casing/Cement Program: Additional Comments

^{22.} Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

^{23.} I hereby certify that the information best of my knowledge and belief.		OIL CONSERVATION DIVISION		
	with 19.15.14.9 (A) NMAC 🖾 and/or	Approved By:		
19.15.14.9 (B) MAC , if applicab	le.	hppioted by:		
Signature:	\geq	070	1 mg	
Printed name: Gabe Herrera		Title:	Petroleum Engineer	
Title: Operations Man	ager	Approved Date: 12/20/11	Expiration Date: 12/20/19	
E-mail Address: gherrera@sant	opetroleum.com		1.1.	
Date:11/29/2017 Phone: 575-736-3261		Conditions of Approval Attached		