Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161 En	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41530	
811 S. First St., Artesia, NM 88210 O	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Ga	as Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Encoree M State	
PROPOSALS.) 1. Type of Well: Oil Well Image: Gas Well			8. Well Number 12	
2. Name of Operator		9. OGRID Number		
Breitburn Operating LP		370080		
3. Address of Operator		10. Pool name or Wildcat		
1111 Bagby Street, Suite 1600 Houston, Texas 77002			Wildcat Glorieta	1
4. Well Location				
Unit Letter: <u>K</u> <u>2264</u> feet from the <u>South</u> line and <u>1702</u> feet from the <u>West</u> line Section 20				
Section 20Township 22 SRange37 ENMPMLea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)			Lea County	
3384' GL				
		C.N.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF:	
			_	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				P AND A
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
OTHER:		OTHER: Frac Stir	mulation	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
8/28-8/29/2017: Unseat pump, POOH and lay down rods and pump. NDWH, unset TAC, NU BOP, POOH w/ 2 7/8" tubing. RIH				
w/kill string. Close well in and SION. 8/29-8/30/2017: Pull kill string, RIH with RBP on tubing, set at 5100', load and test tubing and casing to 5000#, no leaks. Release				
RBP, POOH and LD tubing and RBP. MIRU WL, RIH and set CIBP at 5150'. Close well in and SION.				
8/30-8/31/2017: ND BOP, RDPUMO. Test frac stack. 9/07/9/08/2017: MIRU frac c rew. Stage 1 frac interval 5129' – 5142'. SICP; 85psi. Pumped: 47 bbls. 15% HCl acid, 2,581 bbls_slickwater, 893				
bbls 10# linear gel. 21,380# 100 mesh, 10,020# 30/450 RC, 85,060# 30/50 white. Propant pumped this stage; 116,460 lbs.				
9/08-9/09/2017: ND frac tree and NU BOP, prepare to tag for fill. SD				
9/09-9/10/2017: MIRUPU. 9/10-9/11/2017: RIH with 4 5/8" rerun bit, DCs and 2 7/8" tubing. Tag fill at 5140', (10"). RU reverse unit and circulate sand out of well. Circulate				
clean for 2 hours, pull tubing up and wait 1.5 hours, RIH and tag, no fill. Lay down swivel and ND stripper.				
9/12-9/13/2017: Finish POOH w/ tubing and BHA. RIH w/ 3.5" slotted MJ, new 2 7/8" SN, new enduralloy blast jnt, 1- jnt 2 7/8" tbg., TAC,				
149 jnts 2 7/8" tbg. ND BOP, set TAC, NUWH, RIH w/ GA, 2.5-1.75-24' RHBC pump, 12-1.5" sinker bars, 83-7/8" rods, 66-1.23" FG rods, Space well out and hang on, connect to test and test tanks. Have 3521 bbl frac load to recover.				
9/13-9/14/2017: RDPUMO. Testing: 0 0il, 1				
Spud Date: 01/29/2014	Rig Release Da	02/12/2014		
Spud Date.	Kig Kelease Da			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
10 00 00				
SIGNATURE Shally Does ch	T	ITLE: Agent	DATE: 09/28/20)17
Type or print name: <u>Shelly Doescher</u> E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682				
For State Use Only				
APPROVED BY				
Conditions of Approval (if any):				

PKautz



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