

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 Revised April 3, 2017</div> <div>1. WELL API NO. 30-025-41530</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No.</div>																			
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																									
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>						<div>5. Lease Name or Unit Agreement Name Encore M State</div> <div>6. Well Number: 012</div>																			
<div>7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>																									
<div>8. Name of Operator Breitburn Operating LP</div>						<div>9. OGRID 370080</div>																			
<div>10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002</div>						<div>11. Pool name or Wildcat WC - 025 G-02 S223729G; Glorieta</div>																			
<div>12. Location</div>		<div>Unit Ltr</div>	<div>Section</div>	<div>Township</div>	<div>Range</div>	<div>Lot</div>	<div>Feet from the</div>	<div>N/S Line</div>	<div>Feet from the</div>	<div>E/W Line</div>	<div>County</div>														
<div>Surface:</div>		<div>K</div>	<div>20</div>	<div>22S</div>	<div>37E</div>		<div>2264</div>	<div>South</div>	<div>1702</div>	<div>East</div>	<div>Lea</div>														
<div>BH:</div>		<div>K</div>	<div>20</div>	<div>22S</div>	<div>37E</div>		<div>2264</div>	<div>South</div>	<div>1702</div>	<div>East</div>	<div>Lea</div>														
<div>13. Date Spudded 1/29/2014</div>		<div>14. Date T.D. Reached 2/09/2014</div>		<div>15. Date Rig Released 2/12/2014</div>		<div>16. Date Completed (Ready to Produce) WC Glorieta 4/22/2017</div>			<div>17. Elevations (DF and RKB, RT, GR, etc.) 3387' GR</div>																
<div>18. Total Measured Depth of Well 7150'</div>				<div>19. Plug Back Measured Depth 7092' and 5575'</div>		<div>20. Was Directional Survey Made?</div>		<div>21. Type Electric and Other Logs Run</div>																	
<div>22. Producing Interval(s), of this completion - Top, Bottom, Name 5129' - 5434' WC - 025 G-02 S223729G; Glorieta</div>																									
<div>23. CASING RECORD (Report all strings set in well)</div>																									
<div>CASING SIZE</div>		<div>WEIGHT LB./FT.</div>		<div>DEPTH SET</div>		<div>HOLE SIZE</div>		<div>CEMENTING RECORD</div>		<div>AMOUNT PULLED</div>															
<div>13 3/8"</div>		<div>54.5#, J-55</div>		<div>1198'</div>		<div>17 1/2"</div>		<div>1090 sx</div>		<div></div>															
<div>8 5/8"</div>		<div>32#, J-55</div>		<div>4002'</div>		<div>12 1/4"</div>		<div>950 sx</div>		<div></div>															
<div>5 1/2"</div>		<div>20#, L-80</div>		<div>7150'</div>		<div>8 3/4"</div>		<div>905 sx</div>		<div></div>															
<div>24. LINER RECORD</div>												<div>25. TUBING RECORD</div>													
<div>SIZE</div>		<div>TOP</div>		<div>BOTTOM</div>		<div>SACKS CEMENT</div>		<div>SCREEN</div>		<div>SIZE 2 7/8"</div>		<div>DEPTH SET 5239'</div>		<div>PACKER SET</div>											
<div>26. Perforation record (interval, size, and number) Stage 1: 5414' - 5434' 3spf 48 0.41" holes Stage 2: 5350' - 5391' 3spf 87 0.41" holes Stage 3: 5278' - 5331' 3spf 87 0.41" holes Stage 4: 5129 - 5206' 3spf 111 0.41" holes</div>												<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>5414' - 5434'</td><td>2000 gal 15% HCl</td></tr><tr><td>5350' - 5391'</td><td>2400 gal 15% HCl</td></tr><tr><td>5278' - 5331'</td><td>1550 gal 15% HCl</td></tr><tr><td>5129' - 5206'</td><td>3550 gal 15% HCl</td></tr></table></div>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5414' - 5434'	2000 gal 15% HCl	5350' - 5391'	2400 gal 15% HCl	5278' - 5331'	1550 gal 15% HCl	5129' - 5206'	3550 gal 15% HCl
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<div>28. PRODUCTION</div>																									
<div>Date First Production 4/22/2017</div>				<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Pump</div>				<div>Well Status (Prod. or Shut-in) Producing</div>																	
<div>Date of Test 5/23/2017</div>		<div>Hours Tested 24</div>		<div>Choke Size 2" Open</div>		<div>Prod'n For Test Period 24 Hr</div>		<div>Oil - Bbl 158</div>		<div>Gas - MCF 498</div>		<div>Water - Bbl. 647</div>		<div>Gas - Oil Ratio</div>											
<div>Flow Tubing Press. 300#</div>		<div>Casing Pressure 20#</div>		<div>Calculated 24- Hour Rate</div>		<div>Oil - Bbl. 158</div>		<div>Gas - MCF 498</div>		<div>Water - Bbl. 647</div>		<div>Oil Gravity - API - (Corr.)</div>													
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold</div>										<div>30. Test Witnessed By</div>															
<div>31. List Attachments C-104NW, C-102</div>																									
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>										<div>33. Rig Release Date:</div>															
<div>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</div>																									
<div>Latitude Longitude NAD83</div>																									
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>																									
<div>Signature </div>				<div>Printed Name Shelly Doescher</div>				<div>Title Agent</div>				<div>Date: 5/31/2017</div>													
<div>Email: shelly_doescher@yahoo.com</div>																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3890'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5210'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5528'	T. Gr. Wash	T. Dakota	
T. Tubb 6130'	T. Delaware Sand	T. Morrison	
T. Drinkard 6268'	T. Bone Springs	T. Todilto	
T. Abo 6630'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology